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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-547-20	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		San Juan 30-6 Unit
3. Address of Operator		8. Farm or Lease Name
BOX 289, FARMINGTON, NEW MEXICO		San Juan 30-6 Unit
4. Location of Well		9. Well No.
UNIT LETTER <u>O</u> , <u>800</u> FEET FROM THE <u>S</u> LINE AND <u>940</u> FEET FROM		89A
THE <u>E</u> LINE, SECTION <u>36</u> TOWNSHIP <u>30N</u> RANGE <u>6W</u> NMPM.		10. Field and Pool, or Wildcat
		Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
6670 GL		Rio Arriba

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/25/78: TD 4053'. Ran 101 joints 7",20#, K-55 intermediate casing, 4021' set at 4053'. Cemented with 325 cu. ft. cement. WOC 12 hours, held 1200#/30 minutes. Top of cement 2975'.

10/28/78: TD 6306'. Ran 68 joints 4 1/2", 10.5#, K-55 casing liner, 2457' set 3869-6306'. Float collar set at 6289'. Cemented with 431 cu. ft. cement. WOC 18 hours.

1/15/79: PBTD 6289'. Pressure tested to 3500#,OK. Perfed C.H. and Men. 5533,5545,5547, 5552,5561,5566,5570,5629,5644,5650,5656,5661,5701,5716,5721 w/1SPZ. Fraced w/40,000# 20/40sand and 30,000 gal. water. Flushed w/7600 gal. water. Perfed PL 5862,5868,5874, 5880,5886,5892,5898,5911,5923,5936,5941,5960,5966,5990,6007,6051,6095,6118,6158,6215 with 1 SPZ. Fraced w/62,000# 20/40sand and 92,000 gal. water. Flushed w/8000 gal. water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. G. Duico TITLE Drilling Clerk DATE 1/17/79

Original Signed by A. R. Kendrick TITLE SUPERVISOR DATE JAN 22 1979

CONDITIONS OF APPROVAL, IF ANY: