

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-347-20	

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		San Juan 30-6 Unit	
2. Name of Operator				Farm or Lease Name	
El Paso Natural Gas				San Juan 30-6 Unit	
3. Address of Operator				9. Well No.	
Box 4289, Farmington, New Mexico, 87499				89A	
4. Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTER <u>0</u> LOCATED <u>1190</u> FEET FROM THE <u>South</u> LINE AND <u>1390</u> FEET FROM				Gobernador PC Ext. & Blanco MV	
THE East LINE OF SEC. <u>36</u> TWP. <u>30N</u> RGE. <u>6W</u> NMPM				12. County	
				Rio Arriba	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
10-19-78	10-27-78	1-18-84	6670' GL	6670'	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Producing Interval(s), of this completion - Top, Bottom, Name	
6306'	6289'	2	Rotary	3697' - 3750' (Pictured Cliffs)	
26. Type Electric and Other Logs Run				25. Was Directional Survey Made	
GRI, CDL, CBL, GRN, CCL, Temp. Survey				No	
27. Was Well Cored				No	
28. CASING RECORD (Report all strings set)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.0#	214'	13 3/4"	224 cu. ft.	
7"	20.0#	4033'	8 3/4"	325 cu. ft.	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
4 1/2"	3869'	6306'	431 cu. ft.		SIZE DEPTH SET PACKER SET
					1 1/4" 3751' 3820'
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
3697-3707, 3707-3717, 3717-3727, 3727-3737, 3746-3750' w/1 Spz.			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			3697' - 3750' 44,000# sand, 49,000 gal. water		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
c/o 12-17-83		Flowing		Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
1-18-84	3	3/4"		0	368
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
SI 1124	SI 1127		No Flow	2941	No Flow
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
Shut In - To be Sold				Gary Gonzales	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>A. G. Bisco</u>		TITLE <u>Drilling Clerk</u>		DATE <u>January 27, 1984</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2842'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2954-3334'	T. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3677'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Mesa Verde _____ 5528'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5858'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____

No. 2, from _____ to _____ feet _____

No. 3, from _____ to _____ feet _____

No. 4, from _____ to _____ feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2842'	2954'	112	Ojo Alamo				
2954'	3334'	380	Kirtland				
3334'	3677'	343	Fruitland				
3677'	3750'	73	Picture Cliffs				
5528'	5858'	330	Mesa Verde				
5858'	6215'	357	Point Lookout				