STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Drilling Clerk

(Title) January 27, 1984

(Date)

00. DF CPPIES SEE	-	
DISTRIBUTE	DM	
BANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	BAD	
OPERATOR		
PRORATION OF	ICE	
	ICE	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104

Revised 10-01-78
Format 05-01-83
Page 1

LAND OFFICE																٠	-						
TRANSPORTER	OIL								-					•				f	S. W.	•			
OPERATOR	GAS	\vdash	\dashv					RE	QUEST		R ALLO	WAB	BLE					12		٠.			
PROBATION OF	FICE		┪		41	TUCS			TA TA		ND							M	" (5		ارت. ا		
					A	JIHOK	IZAI	IUN	IO IK	ANSI	PORT O	IL A	AND	NAI	UKA	L 6/	<i>t</i> 2	Ų		W (Ú *	2.0	
Operator																			1/1				3 /4
El Pa	so N	atur	al	Gas),,	4/	ΊΞ,		4.0	
Address																		4	C	$\overline{}$	1982	,	##
Box 4	289,	Far	rmi	ngton,	, Ne	ew Me	xico) , 8	7499											か	1984	•	
Reeson(s) for fi	iling (heck	pro	er box)								10	ther	(Plea	se ez	piain	1	•	7 57	7	6		
New Well					C	hange in	ı Tran	sporte	of:			1								٠.	,,		
X Recomplet	ion				Ĺ	ᆜᅋ			إ	Dr	y Gas												
Change In	Owner	hip			<u> L</u>	Cast	aghea	d Gas			ondensate												
f change of or	previ	ous o	wne	r					 -				<u>.</u>	·									
I. DESCRIPI	ION	OF V	VEI	L AND	LEA V	SE (ell No.)	Pool	Name	, Includ	iing F	ormation				K	ind o	Leas						ease No
San J	112n	30_ <i>6</i>	5 1	Init	- {	89A	Gi	her	nado:	r PC	Ext.				S	ate, i	سندو		-			E-	347-20
Location	uun	30 (1110		0371		7001			23.00												
Unit Letter		36	_;	1190 Towns			30N	<u>So</u>	uth Range		• and	13		, NMI		Feet			rib	Ea a	st		County
III. DESIGN	ΑΤΙΟ	N OI	· T]	RANSPO	RTE	ROF	OIL	AND	NAT	<u>URA]</u>	GAS	,				 ;			·				
Name of Autho	cized T	ronsp	orte	r of O11		or C	onden	sate	\square		Addres									_			
E1 Pa	so N	atu:	ral	Gas																	o, 8		
Name of Autho						d Gas [، د	of Dry	Gas []	0											form is		sent)
Narth	west	Pi	pe1	ine C	o														Mex	ico,	874	99	
If well produce			ida,		Unst	Sec	_	Twp.	'		is gas	actu	ally	conne	cted	,	, w	hen					
give location o				i	0		6		ON :	6W													
If this product	ion is	com	ning	led with	thet	from a	ay oth	ner le	ase or	pool,	give co	mmii	ngli	ng or	dern	umbe	;r:						
NOTE: Con	nplete	Part	s II	and V	on re	everse s	side 1	if nec	essary.	ı													
VI. CERTIFIC											،-رئ ا	<i>-</i> -8	54	OIL	CO		AR		N D	IVISI	ON	,	
I hereby certify t been complied w	that the	rules	and he ir	regulation iformation	s of the	he Oil C is true 2	onserv and cor	ztion mplete	Division to the b	n have best of	APP	RO	VE			175	<u> </u>		***	334		_, 19	
my knowledge 2					3			•			BY_			higin	al Si	gned	_by_F	RAN	K_T_(CHAVE	:7		
											TITI	F				SUP	ERVIS	OR DI	STRIC	T # 3			
	Λ	į	1	1							∥ ''''												^-

If this is a request for allowable for a newly drilled or deepen weil, this form must be accompanied by a tabulation of the deviat; tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allc able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of own well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multiprompleted wells.

Date Spudded / 1978 Date Compl. Ready to Prod. Total Depth P.B.T.D. 12 18 18 18 18 18 18 18	Designate Type of Complet	Oil Weil Gas Well	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res's				
1-18-84 6306' 6289'		X	X					
Elevations (DF, RKB, RT, GR, etc.,) Casing Formation Pictured Cliffs Sa697 Tubing Depth 6670' GI Pictured Cliffs Sa697 S751' Perforations 3697-3707, 3707-3717, 3717-3727, 3727-3737, 3746-3750 Depth Casing Shoe 6306' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 13 3/4" 9 5/8" 214' 224 cu. ft. 8 3/4" 7" 4033' 325 cu. ft. 6 1/4" 4 1/2" 3869' - 6306' 431 cu. ft. 7. TEST DATA AND REQUEST FOR ALLOWABLE Test must be after recovery of total volume of load oil and must be equal to or exceed top allow oil. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Chair Size Actual Prod. During Test Oil-Bbis. Water-Bbis. Gas-MCF Testing Methods (pick, back pr.) Tubing Pressure (Shut-is) Casing Pressure (Shut-is) Choke Size Cosing Pressure (Shut-is) Choke Size Cosing Pressure (Shut-is) Choke Size Choke Size Choke Size Choke Size Cosing Pressure (Shut-is) Choke Size Cosing Pressure (Shut-is) Choke Size Choke Size Choke Size Choke Size Cosing Pressure (Shut-is) Choke Size Choke Size Choke Size Choke Size Cosing Pressure (Shut-is) Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size Choke Size	Date Spudded 12 17 18	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
Performations 3697 3751'	12=14-83		6306'	6289'				
Perforations 3697-3707, 3707-3717, 3717-3727, 3727-3737, 3746-3750 TUBING, CASING, AND CEMENTING RECORD MOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 13 3/4" 9 5/8" 214' 224 cu. ft. 8 3/4" 7" 4033' 325 cu. ft. 6 1/4" 4 1/2" 3869' - 6306' 431 cu. ft. 1 1/4" 3751' 7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Date First New Cill Run To Tanks Date of Test Producting Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bble. Water-Bbls. Gas-MCF Testing Method (gitot, back pr.) Tubing Pressure(Shut-in) Cosing Pressure(Shut-in) Choke Size	Elevations (DF, RKB, RT, GR, etc.)	• • • • • • • • • • • • • • • • • • • •		Tubing Depth				
TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 13 3/4" 9 5/8" 214" 224 cu. ft. 8 3/4" 7" 4033" 325 cu. ft. 6 1/4" 4 1/2" 3869" - 6306" 431 cu. ft. 7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours! Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Oil - Bbis. Water-Bbis. Gas-MCF ACTUAL Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate 7 Shours Testing Method (pitol, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choice Size		Pictured Cliffs	3697	3751'				
HOLE SIZE CASING & TUBING SIZE DEPTH SET 3 /4" 9 5/8" 214' 224 cu. ft. 8 3/4" 7" 4033' 325 cu. ft. 6 1/4" 4 1/2" 3869' - 6306' 431 cu. ft. 7. TEST DATA AND REQUEST FOR ALLOWABLE Trest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours. Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF Testing Method (pico, back pr.) Tubing Pressure (Shut-ib) Casing Pressure (Shut-ib) Casing Pressure (Shut-ib) Casing Pressure (Shut-ib) Choke Size	•	3717, 3717-3727, 3727-37	37, 3746-3750					
13 3/4" 9 5/8" 214' 224 cu. ft. 8 3/4" 7" 4033' 325 cu. ft. 6 1/4" 4 1/2" 3869' - 6306' 431 cu. ft. 1 1/4" 3751' 7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbis. Water-Bbis. Gas-MCF Testing Method (Size, back pr.) Tubing Pressure (Shart-is) Casing Pressure (Shart-is) Choke Size		TUBING, CASING, A	ND CEMENTING RECORD					
8 3/4" 7" 4033¹ 325 cu. ft. 6 1/4" 4 1/2" 3869¹ - 6306¹ 431 cu. ft. 7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbis. Water-Bbis. Gas-MCF Testing Method (First, back pr.) Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (Fisto, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
6 1/4" 4 1/2" 3869' - 6306' 431 Cu. ft. 1 1/4" 3751' 7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbis. Water-Bbis. Gas-MCF Testing Method (picot, back pr.) Tubing Pressure(shut-in) Casing Pressure(shut-in) Casing Pressure(shut-in) Choke Size	13 3/4''	9 5/8"	214'	224 cu. ft.				
1 1/4" 7. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbis. Water-Bbis. Gas-MCF Testing Method (pitol, back pr.) Tubing Pressure(Shut-is) Casing Pressure(Shut-is) Choke Size		7''	4033'	325 cu. ft.				
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbis. Water-Bbis. Gas-MCF Testing Method (pitol, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	6 1/4"	4 1/2"	3869' - 6306'	431 cu. ft.				
Oil Well Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil-Bbis. Water-Bbis. Gas-MCF Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size		1 1/4"	3751'					
Actual Prod. During Test Oil-Bbis. Water-Bbis. Gas-MCF Actual Prod. Test-MCF/D Length of Test 3 hours Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	V. TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks	asia for this	depth or be for full 24 hours)					
Actual Prod. During Test Oil-Bbis. Water-Bbis. Gas-MCF ACTUAL Prod. Test-MCF/D Length of Test 3 hours Testing Method (pitot, beck pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size								
AS WEIL Actual Prod. Test-MCF/D 2941	Length of Test	Tuhing Pressure	Contract Con					
Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate 3 hours Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size			Casing Pressure	Choke Size				
Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate 3 hours Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size	Actual Prod. During Test	•		:				
Teeling Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size	Actual Prod. During Test	•		·				
Teeting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size		Oil-Bhis.	Water - Bbis.	Gas - MCF				
0.1.400	GAS WELL Actual Prod. Test-MCF/D	Oil-Bhis. Length of Test	Water - Bbis.	Gas - MCF				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test 3 hours	Water - Bbis. Bbis. Condensate/MMCF	Gas-MCF Gravity of Condensate				

IV. COMPLETION DATA