DEPUTY OIL & GAS INSPECTOR

JUN 2 3 1998

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

F.O. Box 2088

Santa Fe. New Mexico 87504-2088

PIT REMEDIATION AND CLOSURE REPORT

Operator: Burlington Resources (Williams Field Services) Telephone: (801) 584-6361

Address:

P.O. Box 58900, Salt Lake City, Utah 84158-0900

WellName:

SJ 30-6 # 28 A

(85148)

Location:

Unit or Qtr/Qtr Sec J Sec 33 T 30 R 6

County San Juan

PitType

Dehydrator

LandType:

STATE

Pit Location: Pit dimensions: length 22 ft., width 20 ft., depth 18ft.

(Attach diagram)

Reference: Wellhead

Footage from reference:

110 + +

Direction from reference:

O Degrees East of North

Depth To Ground Water:

(Vertical distance from contaminants to seasonal high water elevation of ground water)

50 feet to 99 feet Greater than 100 feet (0 points)

Less than 50 feet

(20 points) (10 points)

Yes (20 points) No (0 points)

136

Distance To Surface Water:

Wellhead Protection Area:

(Less than 200 feet from a private

domestic water source, or; less than 1000 feet from all other water sources)

(Horizontal distance to perennial lakes, ponds, rivers, streams, creeks, irrigation canals and ditches) Less than 200 feet (20 points)

200 feet to 1,000 feet(10 points) Greater than 1,000 feet(0 points)

0

0

0

Ranking Score (TOTAL POINTS):

0

Date Remediation Started: 10/23/97

Date Completed: 10/23/97

Remediation Method: Excavation 🗸

Approx. Cubic Yard 293

(check all appropriate

sections)

Landfarmed 🗸

Insitu Bioremediation

Other

Landfarmed soil after mechanical aeration.

Remediation Location:

Onsite 🗸 Offsite

(ie. landfarmed onsite. name and location of offsite facility)

General Description Of Remedial Action:

The pit was excavated to remove gross petroleum contamination. The excavated material was mechanically aerated and placed into an onsite landfarm.

Ground Water Encountered:

Final Pit:

Sample location SJ 30-6 # 28 A-V-EXFL-01

Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths)

Two samples were collected, one sample from the excavation bottom and the second sample was made up of 4 points from each excavation wall.

Sample depth **18 FEET**

Sample date 10/25/97

Sample time 12:22

Sample Result

Benzene (ppm) <0.10

Total BTEX (ppm) 2.2

Field Headspace (ppm)

TPH (ppm) 140

Ground Water Sample:

I HERBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

PRINTED NAME Mark Harvey for Williams Field Services

PIT RETIREMENT FORM

Date: 10 · 23 · 97	ଌଽ୳ଌ	Weather 50004	603
Well Name 53 30-6 #28 A ()	perator_BurlingTon_	Sec 33 130N R 64	UL J
Land Type: BLM STATE FEE	INDIAN	County SAN JUAN	
One Call Made (505-765-1234)?			
Line Marking Evident?	√ N	11 19	
		17: 1	
Bull and Bank			
Pit Location:	Othor		
Reference Wellhead <u>×</u> Distance from: <u>110 '</u>	Omei		
	×E N »		
Direction. Degrees	of N_~		
	W S		
			
Starting Pit Dimensions 18	X_17 X_3	0	
	x 20 x 18		
Organic Vapor Readings: Start _	Soil Description:	SILTY CLAY	
@ 2'		17 11	
@ 4′		L 11	
@ 6' @ 8' _		CI II	
坐ら @ 12′	-	et te	
@ 18′		n 11	
	Domestic Water Well, Stock n, Lake, Stream <u>> 1,000</u>		
	Known Distance to Ground		
20,,,,,,,,,			
Source of Backfill (if other than pr	ocessed material		
		- +-	
		53 30-6 #28A.V.EXWA.01	soil) water soil) water
		SS BO & ZO ALVICKELIUI	
Sample sent to Lab Via: Courier	Hand Carried Other	Preservative: ICE	Other
	Comments: SITE HAD	LITTLE TO NO STAINING	or odor
	NEW TENNE IN PLACE	€	1.0
M. ()			
$(-\lambda)y'()\lambda()'$			
スタクロロイン			
	Soil Shipped to: on st	TE LANDFARM	
(pit sketch-show sample pts.)	Prepared by: Watt Z	W.L	



ORGANIC ANALYSIS REPORT

Client: Williams Field Services Date Sampled: October 25, 1997 Date Received: November 06, 1997

AMERICAN Analysis Requested: **WEST** Volatile Aromatics **ANALYTICAL** Total Petroleum Hydrocarbons **LABORATORIES**

> Field Sample ID: JICARILLA PIT REMEDIATION SJ 30-6 #28A-V-EXWA-01/12:15

Contact: Mark Harvey

Date Extracted: November 07, 1997 Date Analyzed: November 07, 1997

Method Ref.Number: SW-846 #8020/8015 modified (Extraction-Sequential GC/PID-FID)

Lab Sample ID: L31415-3

	Analytical Results		BTX/TPH-E
463 West 3600 South Salt Lake City, Utah 84115	Units = mg/kg(ppm) Compound: Benzene	Reporting <u>Limit:</u> 0.10	Amount Detected: < 0.10
(801) 263-8686 foll Free (888) 263-8686 Fax (801) 263-8687	Toluene	0.10	< 0.10
	Ethylbenzene	0.10	< 0.10
	Total Xylene	0.10	3.3
	Total Petroleum Hydrocarbons	2.0	210.

% Moisture 10.%

All compounds are reported on a dry weight basis.

Report Date: November 10, 1997

1 of 1



AMERICAN

ANALYTICAL LABORATORIES

WEST

ORGANIC ANALYSIS REPORT

Client: Williams Field Services Date Sampled: October 25, 1997 Date Received: November 06, 1997

Analysis Requested: Volatile Aromatics

Total Petroleum Hydrocarbons

Field Sample ID: JICARILLA PIT REMEDIATION SJ 30-6 #28A-V-EXF\(\tilde{L}\)-01/12:22

Contact: Mark Harvey

Date Extracted: November 07, 1997 Date Analyzed: November 08, 1997

Method Ref. Number:

SW-846 #8020/80T5 modified

(Extraction-Sequential GC/PID-FID)

Lab Sample ID: L31415-7

	SJ 30-0 #28A-V-EXF.L-01/12:22		
	Analytical Results Units = mg/kg(ppm)		BTX/TPH-E
463 West 3600 South Salt Lake City, Utah 84115	Compound: Benzene	Reporting <u>Limit:</u> 0.10	Amount Detected: < 0.10
(801) 263-8686 'oll Free (888) 263-8686 Fax (801) 263-8687	Toluene	0.10	< 0.10
	Ethylbenzene	0.10	< 0.10
	Total Xylene	0.10	2.2
	Total Petroleum Hydrocarbons	2.0	140.
	% Moisture		10.%

All compounds are reported on a dry weight basis.

Report Date: November 10, 1997

1 of 1

10.%



ORGANIC ANALYSIS REPORT

Client: Williams Field Services Date Sampled: November 20, 1997

Date Received: November 24, 1997

AMERICAN WEST **ANALYTICAL LABORATORIES**

Analysis Requested: Total Petroleum Hydrocarbons

Field Sample ID: SJ 30-6 #28A-V-LF-01 @ 17:16/85148 16 PPM

JICARILLA PIT REMEDIATION

Contact: Mark Harvey

Date Extracted: November 24, 1997 Date Analyzed: November 25, 1997

Method Ref. Number: SW-846 #8015 modified (Extraction - GC/FID)

Lab Sample ID: L31589-15

Analytical Results

Units = mg/kg(ppm)

Compound:

Total Petroleum Hydrocarbons

Reporting Limit:

2.0

TPH-E

Amount Detected:

36.

(801) 263-8686 'oll Free (888) 263-8686 Fax (801) 263-8687

463 West 3600 South Salt Lake City, Utah

84115

% Moisture

11.%

All compounds are reported on a dry weight basis.

Report Date: November 26, 1997

1 of 1