Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.				Lease Serial No.     NM-010444     If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement Name and/or No.     SAN JUAN 30-6 UNI							
						1. Type of Well Oil Well	Gas Well Other		-	8. Well Name and No.	· · · · · · · · · · · · · · · · · · ·
						Name of Operator     BURLINGTON RESOURCES OIL & GAS				SAN JUAN 30-6 UNIT 28A	
3a. Address 3401 EAST 30TH	3b. Phone No.(include area code)		9. API Well No. 3003921692								
FARMINGTON, NA	505.326.9727	· · ·	10. Field and Pool, or Exploratory Area								
4. Location of Well (Footage,	1		BLANCO MESAVERDE  11. County or Parish, and State								
1750FWL 1810FSL	J	RIO AR		RRIBA NM							
12. CHECK APPRO	DPRIATE BOX(ES) TO INDI	CATE NATURE OF NO	OTICE, REPO	RT, OR OTHER DA	ATA						
TYPE OF SUBMISSION		TYPE OF ACTION									
Subsequent Report  Final Abandonment Notice  13. Describe Proposed or Completed Operation If the proposal is to deepen directionally or Attach the Bond under which the work will following completion of the involved opera testing has been completed. Final Abandor determined that the site is ready for final in. (3-9-01) MIRU. SDON.(3-10-01) N bbl 2% KCl wtr. SDON.(3-11-01) logged interval. TOOH. PT csg to 4319, 4364, 4430, 4445, 4466, 45 holes total. SD for weather.(3-14-01, 1,346,400 SCF N2, 200,000# 20/4 Circ hole clean.(3-16-01) Circ hole TIH w/184 jts 2 3/8" 4.7# J-55 EU	recomplete horizontally, give subsurfact be performed or provide the Bond No. tions. If the operation results in a multiument Notices shall be filed only after a spection. If the OPP. TOOH w/189 TOOH. TIH, ran CBL-GR @ 35 3000 psi/15 min, OK. TIH, performance of the Color of th	ce locations and measured and to on file with BLM/BIA. Requirple completion or recompletion II requirements, including reclar in jts 2 3/8" tbg. TIH w/4 1. 16-5050' w/1000 psi, TOf Lewis w/1 SPF @ 3998 851, 4869, 4881, 4907, 4 etic acid. Frac Lewis w/95-01) Blow well & CO. TO TIH, circ hole clean.(3-1	water I  any proposed work rue vertical depths ed subsequent repe in a new interval, a nation, have been of /2" CIBP, set ( C @ 3516' (top , 4027, 4048, 4 935, 4949, 49: 27 bbl 20# line DOH. TIH w/mi 7-01) Circ hole	carily Abandon Disposal  cand approximate duration of all pertinent markers an orts shall be files within 30 a Form 3160-4 shall be file completed, and the operate 0 5050'. Load hole v 0 of Inr). 100% bond 1058, 4293, 4302, 73, 4977, 5003' w/25 ar gel, II. Establish circ. e clean. TOOH.	nd zones. c) days cd once or has v/171 over						
Electronic Submission #3062 verified by t Committed to AFMSS for processing	by Maurice Johnson on 03/22/200	01	URCES OIL &	GAS Sent to the Narm	ington Field Office						
Name (Printed/Typed) PEGO	Title	REPORT	AUTHORIZER								
Signature		Date	03/20/200	<u></u>							
	THIS SPACE FOR FEL	DERAL OR STATE OF	FICE USE	CEPTE	TEUR RECOR						
Approved By	Title		<u>A</u> P	ned 3 SUCT							
Conditions of approval, if any, are attached, certify that the applicant holds legal or equit which would entitle the applicant to conduc	able title to those rights in the sub				SML - Urrice						