DISTRIBUTION NEW MEXICO OIL CON JERVATION COMMISSION SANTATE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 FILE AND U.S.G.5. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRAN PORTER GAS OPERATOR PRORATION OFFICE Cherator EL PASO NATURAL GAS CO. Address BOX 289, FARMINGTON, NEW MEXICO Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion CII Change in Ownership Castnahead Gas Condensate If change of ownership give name and address of previous owner I. DESCRIPTION OF WELL AND LEASE Well No.; Pool Name, Including Formation Kind of Lease Lease No. State, Coderai or Fee 04139 BLANCO MESA VERDE 4A SAN JUAN 30-6 1.740 ;<u>14</u>80 S Feet From The $\, {}^{\mathrm{E}}$ Feet From The ___Line and __ Rio Arriba 35 30N Range 6W , NMPM, County Township . DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) BOX 289, FARMINGTON, NEW MEXICO Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS CO. Name of Authorized Transporter of Casinghead Gas or Dry Gas X BOX 289, FARMINGTON, NEW MEXICO EL PASO NATURAL GAS CO Twp. Ege. Is gas actually connected? Unit When If well produces oil or liquids, 30N 6W 35 give location of tanks. J If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Designate Type of Completion = (X) Same Res'v. Diff. Res'v. Workever Gas Well Deepen Plug Back Total Depth Date Compl. Ready to Prod. Date Spuaded 1/2/79 6094' 6077**'** 10/9/78 Elevations (DF, RAB, RT, GR, etc.) Top 🚍/Gas Pay Tubing Depth Name of Producing Formation MV 53201 60221 6513' GL 5320,5333,5352,5358,5418,5465,5487 w/1SPZ.5648,5654,5660,5666, Depth Casing Shoe 5672,5680,5687,5698,5705,5713,5721,5727,5740,5754,5771,5789,5804,5850, 60941 5900, 5915, 5923, 5954, 5973, 6040w/ TUBING, CASING, AND CEMENTING RECORD 1 SPZ DEPTH SET CASING & TUBING SIZE SACKS CEMENT HOLE SIZE 216' 224 cf. 13 3/4" 9 5/8" 3705**'** <u>264 cf</u> 8 3/4" 6 1/4" 3522-6094 4 1/2" 445 cf. 1iner 6022 2 3/8" tubing (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Piessure Length of Test ž. Water - Bbls. Gos - MŒ Oil-Bhis. Actual Prod. During Test 1 11AL **GAS WELL** Bble. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test

CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Suices	
(Signature)	
Drilling Clerk	
(Title)	
1/11/79	

(Date)

Tubing Pressure (Shut-in) 234

OIL CONSERVATION COMMISSION

Cheke Size

Cosing Freezure (Shut-in)

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TITLE		•		;	

This form is to be filed in compliance with RULE 110e.

If this is a request for allowable for a nawly drilled or despensed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.