SUBMIT IN TRIPLICATE®

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30-039-21694 5. LEASE DESIGNATION AND SERIAL NO.

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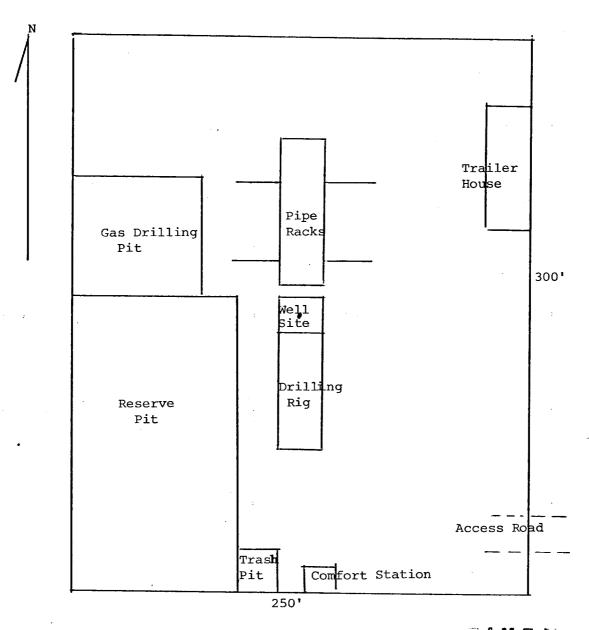
NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Operator Well No. BLACKWOOD & NICHOLS NORTHEAST BLANCO UNIT 27-A Unit Letter Section Township County RIO ARRIBA 30 N. 7W.,N.M.P.M. Actual Footage Location of Wells 1190 feet from the 990 feet from the line and east line Ground Level Elev: Producing Formation Post Dedicated Acreage: 6258 UG Mesaverde Blanco-Mesaverde 320 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes;" type of consolidation ______ Unitization XX Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, DeLasso Loos Position District Manager Blackwood & Nichols Co., Ltd. Date April 4, 1978 OIL CON I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my knowledge and belief. **December 14/ 1977** d/or Land Surveyo IAL SURVEY John A. Kroeger, L.S. Cert. No. 1941 Certificate No. 660 1320-1660 1980. 2310 2000

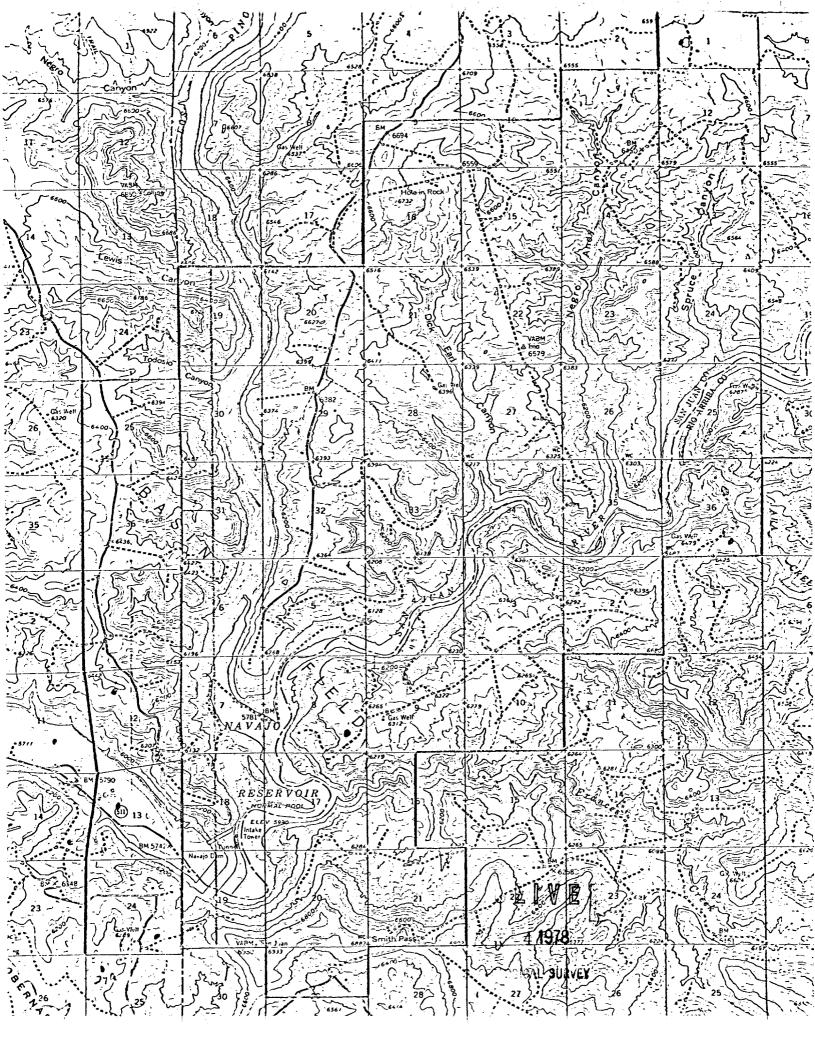
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BLACKWOOD & NICHOLS CO., LTD.
Northeast Blanco Unit No. 27A
1190' F/SL - 990' F/EL P-8-30N-7W
Rio Arriba County, New Mexico



7 4 1978

DEPOT CONTRACT SURVEY



BLACKWOOD & NICHOLS CO., LTD.

P.O. BOX 1237 DURANGO, COLORADO 81301

(303) 247-0728

April 4, 1978

United States Geological Survey Federal Building 701 Camino Del Rio Durango, Colorado 81301

Gentlemen:

Blackwood & Nichols Co., Ltd., as operator of the Northeast Blanco Unit, proposes to drill the Northeast Blanco Unit Well No. 27A to prevent drainage to the SE/4, Sec. 8-30N-7W, Rio Arriba County, New Mexico. The well is to be completed in the Mesaverde Zone.

Attached are maps and other data pertinent to the Development Plan for Surface Use.

- I. Existing roads: See Attached U.S.G.S. topographic map.
- II, III, IV, and IX: See attached maps.
- V. Water will be hauled by truck transport from the San Juan River, approximately four miles southwest of the location.
- VII. Waste material will be placed in a reserve pit and later buried or burned.
- VIII. Camp or airstrip will not be necessary.
 - IX. See attached map of well site layout. (Not to scale)
 - X. Upon completion the location will be leveled to its original state. The access road will remain. The location will be seeded, as per the Bureau of Land Management requirements.
 - XI. The location is relatively level and covered with Cedar and Pinon trees which will be disposed of as per the Bureau of Land Management requirements; an archaeological clearance will be obtained.
- XII. DeLasso Loos, 1032½ Main Street, Durango, Colorado 81301; Telephones: Office: 303-247-0728; Home: 303-247-2345.
- XIII. I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist, that the statements made in this plan are, to the best of my knowledge, true and, that the work associated with the operations proposed herein will be performed by Blackwood & Nichols Co., Ltd. and its contractors and subcontractors in conformity with this plan and terms and conditions under which it is approved.

Date 4-4-78

DeLasso Loos, District Manager

DL:lr Attachments

7 i 4 1978

OUT TO LOCATE SURVEY