

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079042

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1190' F/SL - 990' F/EL

7. UNIT AGREEMENT NAME

Northeast Blanco Unit
Agreement No. 1 Sec. 929

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

27A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

P-8-30N-7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5850' GL

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Casing and Cement Record

X

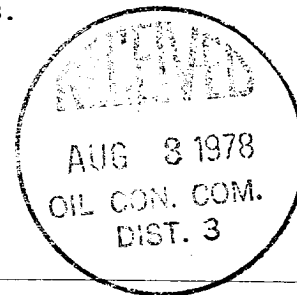
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-15-78 Spudded 12-1/4" hole at 1:30 P.M. 7-15-78. Ran 7 jts 9 5/8"-36.00#-H-40 casing 210' set at 222' cemented with 200 sacks of Class "C" cement with 2% CaCl₂ cement circulated. Plug down 8:30 PM 7-15-78. Tested casing to 800 PSI for 30 minutes, held O.K.

7-21-78 Ran 89 jts 7", 23.00# K-55 3501' set at 3512' cemented with 300 sacks cement with 1/4# Flocele per sack, 2% CaCl₂. Plug down 12:45 AM 7-21-78. Tested 7" casing to 1000 PSI for 30 minutes, held O.K. Ran temperature survey, top cement 1525'.

7-23-78 Ran 61 jts 4 1/2", 10.50# K-55 2497' set at 5847'; top of liner at 3350', cemented with 300 sacks 50-50 pozmix with 2% gel, 0.6% Halad 9 and 6 1/4# Gilsonite/sack Reversed out 18 bbls. cement. Plug down 2:15 PM 7-23-78.



18. I hereby certify that the foregoing is true and correct

SIGNED

DeLasso Loos

TITLE

District Manager

DATE

August 1, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



AUG 2 1978

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.