

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Northeast Blanco Unit Agrmt	
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.		No. 1, Sec. 929	
3. ADDRESS OF OPERATOR P.O. Box 1237, Durango, Colorado 81301		8. FARM OR LEASE NAME Northeast Blanco Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1450' F/NL - 1060' F/WL		9. WELL NO. 17A	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6322' GL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA E-9-30N-7W	
		12. COUNTY OR PARISH Rio Arriba	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input checked="" type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) Casing and Cement Record	<input checked="" type="checkbox"/>		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7-25-78 Ran 6 jts 9 5/8" 36.00# H-40 casing; 188' set at 200', cemented with 175 sacks class B cement with 2% CaCl₂ and 1/4# flocele/sack. Plug down 2:30 A.M., 7-25-78. Tested 9 5/8" casing to 800 PSI for thirty minutes, held OK.
- 7-30-78 Ran 88 jts of 7" 23.00# K55 casing; 3526' set at 3538', cemented with 200 sacks of Howco Lite with 1/4# flocele/sack, followed with 100 sacks of Class B with 2% CaCl₂ and 1/4# flocele per sack. Ran Temperature survey, top of cement 1625'. Tested casing to 1000 PSI for thirty minutes, held OK.
- 8-2-78 Ran 60 jts 4 1/2" 10.50# K55 casing; 2508' set at 5872', top of liner at 3361'. Cemented with 300 sacks of 50-50 Pozmix with 2% gel, 0.6% FLA, 1/4# flocele/sack and 6 1/4# fine gilsonite per sack; reversed out six barrels cement.



18. I hereby certify that the foregoing is true and correct

SIGNED DeLasso Loos

TITLE District Manager

DATE 8-3-78

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

RECEIVED
DATE _____

AUG 4 1978

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.