DISTRIBUTION  REQUEST FOR ALLOWABLE  AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  File  IRANSPORTER OIL  Coperanton  PAGRATION OFFICE  OPERATION  PAGRATION OFFICE  OIL  Coperanton  Recompletion  OIL  K  Dry Gos  Condensate  Other (Please captain)  OIN  Other (Please captain)  OIN  OTHER OFFICE  Lease Name  And address of previous owner  DESCRIPTION OF WELL AND LEASE  Lease Name  Northeast Blanco linit  17A Blanco Mesaverde  Stote, Federol or Fee Federal  SF 07904  Location  Unit Letter E; 1450 Feet From The North Line and 1060 Feet From The West  Line of Section 9 Township 30N Ronge 7W NIMPM, Rio Arriba County  DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Nonce of Authorized Transporter of OIL  Clast Industries  REQUEST FOR ALLOWABLE  Superated Signal College of this form is to be sent)  Address (Give address to which approved copy of this form is to be sent)  EI Paso Natural Gas Company  P. O. Box 9905, Farmington, New Mexico 87401  When Production is commingled with that from any other lease or pool, give commingting order number:  COMPLETION DATA  While production is commingled with that from any other lease or pool, give commingting order number:  COMPLETION DATA	WD. DI EUPILO ALCEIVED			
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Proceedings   Dry Cose   Castinghrond Cose   Condensate		·	Other (Please explain)	DIST. 3
Cosinghroad Cas   Condensate		்ள		
If change of ownership give name and address of previous owner.  DESCRIPTION OF WELL AND LEASE  Lease Name  Well No.   Pool Name, Including Formation   Store, Federal or Fee Federal   SF 07904   Location   Location   Store, Federal or Fee Federal   SF 07904   Location   Location   Location   Location   Location   Location   Location   Location   Location   Township   30N   Range   7W   Number   Rio Arriba   County   Line of Section   9   Township   30N   Range   7W   Number   Rio Arriba   County   DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   None of Authorized Transporter of Oil   20   or Condensate   Address (Give address to which approved copy of this form is to be sent)  DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Address (Give address to which approved copy of this form is to be sent)  DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Address (Give address to which approved copy of this form is to be sent)  P. O. BOX 9156, Phoenix, Arisona 85068   Name of Authorized Transporter of Costingheed Gas   Or Dry Gas   Radiess (Give address to which approved copy of this form is to be sent)  P. O. BOX 990, Farmingston of this form is to be sent)  P. O. BOX 990, Farmingston, New Mexico 87401  Well produces oil or liquide, Unit   Sec.   Twp.   Fage.   Is agas actually connected?   When   Yes   February 8, 1979  If well produces oil or liquide, Unit   Sec.   Twp.   Fage.   Is agas actually connected?   When   Yes   February 8, 1979  If well produces oil or liquide, Unit   Sec.   Twp.   Fage.   Is agas actually connected?   When   Yes   February 8, 1979  If well produces oil or liquide, Unit   Sec.   Twp.   Fage.   Twp.   Fage.   Yes   February 8, 1979  Designate Type of Completion - (X)   Oil Well   Gas Well.   New Well   Westever   Deepen   Flug Bock   Same Res.   Diff. Res.   Deepen   Flug Bock   Same Res.   Deeph   Deepen   Flug Bock   Same Res.   Diff. Res.   Deep h   Deepen   Flug Bock   Same Res.   Deep h   Deepen   Flug Bock   Same Res.   Deep h   Deepen   Deepen   Deepen   Deepen   Deepen   De		H	77	
DESCRIPTION OF WELL AND LEASE  Lease Name  Well No.   Pool Name, Including Formation  Northeast Blanco linit			made [ ]	
Lesse Nome				
Northeast Blanco linit 17A Blanco Mesaverde State, Federal or Fee Federal SF 07904 Location  Until Letter E : 1450 Feet From The North Line and 1060 Feet From The West  Line of Section 9 Township 30N Range 7W Nimple, Rio Arriba County  DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Nome oil Authorized Transporter of Oil (3) or Condensate P. O. Box 9156, Phoenix, Arrizona 85068  Nome oil Authorized Transporter of Cosingheed Gas or Dry Gas (3) Address (Give address to which approved copy of this fam is to be sent)  P. O. Box 9156, Phoenix, Arrizona 85068  Nome oil Authorized Transporter of Cosingheed Gas or Dry Gas (3) Address (Give address to which approved copy of this fam is to be sent)  P. O. Box 9156, Phoenix, Arrizona 85068  Nome of Authorized Transporter of Cosingheed Gas or Dry Gas (3) Address (Give address to which approved copy of this fam is to be sent)  P. O. Box 9156, Phoenix, Arrizona 85068  Nome of Authorized Transporter of Cosingheed Gas or Dry Gas (3) Address (Give address to which approved copy of this fam is to be sent)  P. O. Box 9156, Phoenix, Arrizona 85068  P. O. Box 9156, Phoenix, Arrizona 85068  P. O. Box 990, Farmington, New Mexico 87401  P. D.			,	
Unit Letter E : 1450 Feet From The North Line and 1060 Feet From The West  Line of Section 9 Township 30N Range 7W NAMPA, RIO Arriba County  DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  None of Authorized Transporter of Oil (X) or Condensus   Address (Give address to which approved copy of this form is to be sent)  Giant Industries   P. O. Box 9156, Phoenix, Arizona 85068	Northeast Blanco Unit		State File	Lease No.
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  None of Authorized Transporter of Oil (X) or Condensate   Address (Give address to which approved copy of this form is to be sent)  Giant Industries   P. O. Box 9156, Phoenix, Arizona 85068  None of Authorized Transporter of Cosinghead Gas   P. O. Box 990, Farmington, New Mexico 87401  If this produces oil or liquids, Unit   Sec.   Twp.   Pge.   Is gas actually connected?   When   Yes   Fobruary 8, 1979  If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA  Designate Type of Completion - (X)   Oil Well   Gas Well.   New Well   Workever   Deepen   Plug Bock   Same Restr.   Dill. Restr.    Deste Spudded   Deta Compl. Ready to Prod.   Total Depth   P.B.T.D.  Elevellons (BF, RKB, RT, GR, etc.)   Name of Producing Formation   Top Oil/Gas Pey   Tubing Depth    Perforations   Depth Cosing Shoe    TUBING, CASING, AND CEMENTING RECORD    HOLE SIZE   CASING a TUBING SIZE   DEPTH SET   SACKS CEMENT    TUBING, CASING, AND CEMENTING RECORD    HOLE SIZE   CASING a TUBING SIZE   DEPTH SET   SACKS CEMENT    FEST DATA AND REQUEST FOR ALLOWABLE (Test mut be after recovery of total volume of load oil and must be equal to or secred top cilics while for this depth or be info full 24 hours)  Deta First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas life, etc.)    FIRST DATA AND REQUEST FOR ALLOWABLE (Test mut be after recovery of total volume of load oil and must be equal to or secred top cilics while for this depth or be info full 24 hours)  Deta First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas life, etc.)    FAS WELL   Rendth of Test   Well-Plain   Pressure   Cheke Size    Actual Prod. Test-MCF/D   Length of Test   Bible, Condensate/AMCF   Grevity of Condensates		450 Feet From The North Lin	ne and 1060 Feet From	The West
Address (five address to which approved copy of this form is to be sent)  Giant Industries  Neme of Autherized Transporter of Cosinghead Gas or Dry Gas (2)  El Paso Natural Gas Company  P. O. Box 9156, Phoenix, Arizona 85068  Address (five address to which approved copy of this form is to be sent)  P. O. Box 990, Farmington, New Mexico 87401  If well produces oil or liquida, Unit Sec. Twp. Pope. Is gas octually connected? When you've location of tanks.  If well produces oil or liquida, Unit Sec. Twp. Pope. Is gas octually connected? When you've location of tanks.  If well produces oil or liquida, Unit Sec. Twp. Pope. Is gas octually connected? When you've location of tanks.  If well produces oil or liquida, Unit Sec. Twp. Pope. Is gas octually connected? When you've location of tanks.  Yes February 8, 1979  If this production is commingled with that from any other lease or pool, give commingling order numbers  COMPLETION DATA  Designate Type of Completion — (X)  Oil Well Gas Well. New Well Workover Despen Plug Back Same Restr. Diff. Restr.  Date Spudded  Date Compl. Ready to Prod.  Total Depth Pp.B.T.D.  Total Depth Pp.B.T.D.  Despita Casing Shoe  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING a TUBING SIZE  DEPTH SET SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 2x hours)  TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 2x hours)  Test DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 2x hours)  Test DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 2x hours)  Test DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of t	Line of Section 9 To	waship 30N Range	7W , NMPM,	Rio Arriba County
Giant Industries    P. O. Box 9156, Phoenix, Arizona 85068   Name of Authorized Transporter of Cosingheod Gas or Dry Gas [3]   Address   Give address to which approved copy of this form is to be sent]   Address   Give address to which approved copy of this form is to be sent]   P. O. Box 990, Farmington, New Mexico 87401   If well produces oil or liquida, qive location of tanks.   Twp.   Fge.   Is gas actually connected?   When   Yes   February 8, 1979   If this production is commingled with that from any other lease or pool, give commingling order number:			IS	
Name of Authorized Transporter of Costinghand Gos  Address (five address to which approved copy of this form is to be sent)  El Paso Natural Gas Company  If well produces of or Hauda, qive location of tanks.  If well produces of or Hauda, qive location of tanks.  If well produces of the Hauda, qive location of tanks.  If this production is commingled with that from any other lease or pool, give comminging order number:  COMPLETION DATA  Designate Type of Completion — (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Total Depth  P.B.T.D.  Total Depth  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 28 hours)  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Case MCF  SAS WELL  Address (five address to which approved copy of this form is to be sent)  Address (five address to which approved copy of this form is to be sent)  None of Producing Wethed (Flow, pump, gas lift, etc.)  Case MCF  SAS WELL  Address (five address to which approved copy of the producing promise to the sent)  Address (five address to which approved copy of the producing promise to the sent)  Producing Method (Flow, pump, gas lift, etc.)  Case MCF  SAS WELL  Address (five address to which approved copy of the producing promise to the sent)  Date of Test  Bible. Condensate/AMCF  Crevity of Condensate	•	or Condensate		•
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If well produces oil or liquida, qive location of tanks.    It well produces oil or liquida, qive location of tanks.   Yes   February 8, 1979			i	
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Elevations (DF, RKB, RT, CR, etc.,) Name of Producing Formation  Perforations  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  FEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gravity of Condensate  Bbls. Condensate/MMCF  Gravity of Condensate			New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
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Actual Prod. During Test  Oil-Bbls.  Water-Bbls.  Gas-MCF  GAS WELL  Actual Prod. Test-MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate	7 11 1 11 11 11 11 11 1 1 1 1 1 1 1 1 1			
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Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	SAC UITTY			
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Cosing Pressure (Shut-in) Choke Size		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Teating Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Cosing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

JUL 1

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

20000 (Signature) District Manager

(Title)

(Date)

DeLasso Loos

OIL CONSERVATION COMMISSION

Old C-104 and C-116

APPROVED \_, 19 \_\_ Original Signed by CHARLES GHOLSON

BY DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allessable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such obenge of condition



## STATE OF NEW MEXICO

## ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO B7410 (505) 334-617B

December 11, 1985

Ÿ.

Mr. Bill Clark
Blackwood & Nichols Co.
P.O. Box 1237
Durango, CO 81302

Dear Bill:

As you are probably aware, there is gas surfacing in Navajo Lake near some of your companies, Northeast Blanco Unit wells.

I am requesting the bradenheads on these wells be tested in the near future. Please dig out the bradenheads and check valves prior to testing. Notify this office at least 24 hours prior to testing, so we may provide a witness. Some of the wells have intermediate casing, be sure both surface pipe and intermediate spools are accessible.

A list of the wells we wish to test follows:

N/E 9-30N-7WNEBU #18 N/E 10-30N-7WNEBU #101 N/W 10-30N-7W NEBU #8-A N/E 03-30N-7W NEBU #16 NEBU #102 S/W 03-30N-7W S/W 02-30N-7W NEBU #15 S/E 34-31N-7W NEBU #28 N/E 08-30N-7W NEBU #27 S/E 03-30N-7W NEBU #16-A NEBU #102-A N/W 03-30N-7W NEBU #17-A N/W 09-30N-75 NEBU #44-A S/E 04-30N-7W

If you have any questions, please contact this office.

Yours truly,

Charles Gholson

Oil & Gas Inspector

CG/dj

xc: Richard Stamets

Operator File

well files :