

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved  
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079060

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Northeast Blanco Unit  
Agreement #1, Sec. 929  
8. FARM OR LEASE NAMENortheast Blanco Unit  
9. WELL NO.

18A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

O-9-30N-7W

12. COUNTY OR  
PARISH

13. STATE

Rio Arriba New Mexico

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Blackwood &amp; Nichols Co., Inc.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

990' F/SL - 1550' F/EL

At top prod. interval reported below

At total depth Same

Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

8-13-78

16. DATE T.D. REACHED

8-21-78

17. DATE COMPL. (Ready to prod.)

9-4-78

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

6263' GL

19. ELEV. CASINGHEAD

6261'

20. TOTAL DEPTH, MD &amp; TVD

5895'

21. PLUG, BACK T.D., MD &amp; TVD

5855'

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

5895'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

5054' - 5336' - Cliffhouse &amp; Menefee, 5396' - 5762' - Point Lookout

25. WAS DIRECTIONAL  
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electric, Compensated Density, Sidewall Neutron

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.00#	235'	12 1/4"	175 sacks circulated	
7"	23.00#	3538'	8 3/4"	300 sacks top cement 1725'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3385'	5895'	300		2 3/8"	5787'	-----

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5054' - 5336' - 36 holes

5396' - 5762' - 44 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5054' - 5336'	83,622 gals. water
	70,000# 20-40 sand
5396' - 5722'	94,206 gals. water
	80,000# 20-40 sand

33.\* PRODUCTION

DATE FIRST PRODUCTION Not connected PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Shut-in

DATE OF TEST 9-10-78 HOURS TESTED 3 hrs CHOKE SIZE 3/4 PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO Q=2168

FLOW. TUBING PRESS. 170 CASING PRESSURE 560 CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. AOF - 10224

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

SEP 12 1978

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

U. S. GEOLOGICAL SURVEY

DISTRICT OFFICE

SIGNED Delasso Loos

TITLE District Manager

DATE 8-11-78

\*(See Instructions and Spaces for Additional Data on Reverse Side)