

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079060

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Northeast Blanco Unit	
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.		Agreement No. 1, Sec. 929	
3. ADDRESS OF OPERATOR P.O. Box 1237, Durango, Colorado 81301		8. FARM OR LEASE NAME Northeast Blanco Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1750' F/SL - 870' F/EL		9. WELL NO. 24A	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6303' GL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA I-17-30N-7W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing & Cement Record

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

6-27-78 Spudded 12 1/4" hole at 5:00 PM, 6-26-78. Ran 7 jts of 9 5/8" 36.00# casing; 220' set at 232', cemented with 150 sacks of Class B cement. Plug down at 5:15 AM, 6-27-78; cement circulated.

7-2-78 Ran 85 Jts 7" 23.00# casing; 3498' set at 3510'; cemented with 300 sacks cement. Plug down at 1:30 A.M., 7-2-78. Ran temperature survey, top of cement 1950'.

7-5-78 Ran 61 jts 4 1/2" 10.50# K-55; 2545' set at 5900'. Top of liner at 3354'. Cemented with 300 sacks of 50-50 Poz mix with 2% Gel, 0.6% FLA, 1/4# Flocele and 6 1/4# fine Gilsonite per sack. Reversed out 16 bbls cement. Plug down 3:00 AM, 7-5-78.

18. I hereby certify that the foregoing is true and correct

SIGNED

DeLasso Loos

TITLE

District Manager

DATE

7-5-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JUL 6 1978

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.