9 Submit 5 copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

I												
Name of Operator: Blad	ckwood & I	tichols	Co. A	Limited P	artnershij) W	ell API No	.: 30-039-2	1697			
Address of Operator:	P.O. B	ox 1237,	Dura	ngo, Color	ado 8130	2-1237						
Reason(s) for Filing (che	eck proper	r area):		Other	(please	explain)						
New well: Change in Transporter of:												
Recompletion: Oil:							Dry Gas: Condensate:					
Change in Operator: X				Casing	head Gas:			ensate:				
If change of operator given and address of previous	ve name operator:	Blackw	ood 8	Nichols C	o Ltd.							
II. DESCRIPTION OF WELL AND LEASE							T 1	26.1		I		
Lease Name: Northeast Blanco Unit	Jnit Well No.: Pool Name, Includi Blanco Mesa				luding For Mesaverde	mation:		Kind Of Lease State, Federal Or Fee: Lease No. SF-079060				
LOCATION Unit Letter: I;	1750 ft.	from the	e Sou	th line and	d 870 ft	. from the Ea	ast line					
Section: 17	Towns	ship: 30	N	Range: 7	W, MMPM,	County: Ric	Arriba	<u> </u>				
III. DESIGNATIO	ON OF	TRAN	вро	RTER O	FOIL							
Giant Transportation							Address (Give address to send approved copy of this form.) P.O. Box 12999, Scottsdale, AZ 85267					
Name of Authorized Trnsptr of Casinghead Gas: or Dry Gas: X El Paso Natural Gas						Address (Give address to send approved copy of this form.) P.O. Box 990, Farmington, NM 87499						
If well produces oil or liquids, Unit Sec. Twp. Rge. 70						Is gas actually connected? Yes When? 2/79						
If this production is co	mmingled	with tha	t fro	m any other	r lease or	pool, give c	ommingling	order numbe	r:			
IV. COMPLETION	DATA						, 	····	1			
Designate Type of Comple	etion (X)	Oil We	u	Gas Well	New Wel	l Workover	Deepen	Plug Back	Same	Res'v	Diff Res'v	
Date Spudded: Date Compl. Ready to Prod.:						Total Depth:			Ρ.	P.B.T.D.:		
Elevations (DF, RKB, RT, GR, etc): Name of Producing Forma						ition:	Top Oil/Gas Pay:			Tubing Depth:		
Perforations:								Depth Casing Shoe:				
		TUB	ING	CASING	AND	CEMENTIN	G REC	ORD				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
INCL SILL												
					<u>-</u>							
						 						
								<u></u>				
V. TEST DATA	ND DE	OTTRAT	· FC	DE ALTA	WARLE			F				
OIL WELL	(Test m	ust be a	fter		f total vo	olume of load	oil and m	ust be equal	to or	exceed	top allowable	
Date First New Oil Run	Date o				Producing Method: (Flow, pump, gas, lift, etc)							
Length of Test:		Tubing Pressure:					Casing Pressure: Choké Size:					
Actual Prod. Test:		Oil-Bbls.:				Water - Bb		Gas-MCF:				
GAS WELL To be to	ested; co	mpletion	gaug	jes:								
Actual Prod. Test - MCFD:		Length of Test:				Bbls. Condensate/MM		CF: Gravit	Gravity of Condensate:			
Testing Method:	Tubing Pressure: (shut-in)				Casing Pressure: (shut-in)		Choke	Choke Size:				
TT OBBRANCE	TPDETE			COMDI	TANCE	<u></u>	0	L CONSE	MVA.	IX GED	DIVISION	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								OIL CONSERVATION DIVISION				
is true and comp R.W. William			/knowledge /illiams	and pello	et.	Title SUPERVISOR DISTRICT			RICT #3			
Signature		_	,	/lai			''					
Title: Administrative		Dat	e: H	14/91								
Telephone No.: (303)	241-0/28											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

accordance with Rule III.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out Sections I, II, III and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

¹⁾ Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.