

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. SF 079060									
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Northeast Blanco Unit Agreement No. 1, Sec. 929									
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.						7. UNIT AGREEMENT NAME Northeast Blanco Unit Agreement No. 1, Sec. 929									
3. ADDRESS OF OPERATOR P.O. Box 1237, Durango, Colorado 81301						8. FARM OR LEASE NAME Northeast Blanco Unit									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' F/NL - 990' F/WL At top prod. interval reported below Same At total depth Same						9. WELL NO. 4A									
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde									
15. DATE SPUDDED 6-17-78 16. DATE T.D. REACHED 6-26-78 17. DATE COMPL. (Ready to prod.) 8-8-78 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6264' GL 19. ELEV. CASINGHEAD _____						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA D-21-30N-7W									
20. TOTAL DEPTH, MD & TVD 5815' 21. PLUG, BACK T.D., MD & TVD 5772' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 5815' CABLE TOOLS --						12. COUNTY OR PARISH Rio Arriba 13. STATE New Mexico									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5018' - 5252' Cliffhouse & Menefee 5408' - 5678' Point Lookout						25. WAS DIRECTIONAL SURVEY MADE Yes									
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric, Compensated Density and Sidewall Neutron						27. WAS WELL CORED No									
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
9 5/8"		36.00#		234'		12 1/4"		150 Sacks Circulated		--					
7"		23.00#		3560'		8 3/4"		300 Sacks Top Cement 1550'							
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
4 1/2"		3381'		5815'		300				2 3/8"		5670'		None	
31. PERFORATION RECORD (Interval, size and number) 5018' - 5252' 36 holes 5408' - 5678' 36 holes								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
								DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
								5018' - 5252'		84,110 gallons water					
										70,000 lbs 20-40 Sand					
								5408' - 5678'		95,080 gallons water					
										80,000 lbs 20-40 sand					
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
Not connected		Pitot test 1850 MCF													
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
No test															
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
SI 605 PSI		SI 605 PSI						Est. Q=950 MCF							
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY							
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED <u>DeLasso Loos</u> TITLE <u>District Manager</u>								DATE <u>8-14-78</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)