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Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Blackwood & Nichols Co., Ltd. Address P.O. Box 1237, Durango, Colorado 81301 Reason(s) for filing (Check proper box) Other (Please explain) XX New Well Recompletion Oil Day Gas Condensate Change in Ownership Casinghead Gas If change of ownership give name and address of previous owner. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation Kind of Lease State, Federal or Fee Federal SF079060 4A Northeast Blanco Unit Blanco Mesaverde Location ; 990 Feet From The North Line and 990 \_ Feet From The \_ West Unit Letter 21 30N Range '7W , NMPM, Rio Arriba Line of Section Township DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate P.O. Box 1528, Farmington, New Mexico 87401
Address (Give address to which approved copy of this form is to be sent) Inland Corporation Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company P.O. Box 990, Farmington, New Mexico 87401 Is gas actually connected? Rge. Twp. Unit Sec. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: **COMPLETION DATA** Workover Same Res'v. Diff. Res'v. Plug Back Oil Well Gas Well New Well Designate Type of Completion = (X) X Total Depth P.B.T.D. Date Compl. Ready to Prod. 6-17-78 8-8-78 5815 5772 Top 🕳 🛣 / Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 5018' 5670' Mesaverde Blanco Mesaverde Depth Casing Shoe Perforations 5408' - 5678' -5018' - 5252' - 36 holes 5815' 36 holes TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 9 5/8" 150 sacks 12 1/4" 234' 7" 8 3/4" 3560' 300 sacks 6 1/4" 4 1/2" 3381' - 5815' 300 sacks Liner (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test 87 m Water - Bbls. Actual Prod. During Test Oil-Bhis. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Est. Q = 950 MCFNo test Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) 605 PSI 605 PSI Pitot 1850 MCF OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE . 19 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by A. H. Kendrick SUPERVI TITLE .

J. J		DeLas	so Loos	
(Signature)				

District Manager

(Title)

8-14-78 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.