

EL PASO NATURAL GAS COMPANY
OPEN FLOW TEST DATA

DATE January 24, 1979

Operator El Paso Natural Gas Company		Lease S.J. 30-6 Unit #95-A	
Location NW 26-30-07		Courty Rio Arriba	State New Mexico
Formation Mesa Verde		Pool Blanco	
Casing: Diameter 4.500	Set At: Feet 5859'	Tubing: Diameter 2 3/8	Set At: Feet 5762'
Pay Zone: From 5409'	To 5786'	Total Depth: 5859'	Shut In 1-13-79
Stimulation Method Sandwater Frac		Flow Through Casing	Flow Through Tubing

Choke Size, Inches		Choke Constant: C			
Shut-In Pressure, Casing, PSIG 635	+ 12 = PSIA 647	Days Shut-In 11	Shut-in Pressure, Tubing PSIG 362	+ 12 = PSIA 374	
Flowing Pressure: P PSIG	+ 12 = PSIA		Working Pressure: P _w PSIG	+ 12 = PSIA	
Temperature: T = °F Ft =	n =		F _{pv} (From Tables)	Gravity F _g =	

$$\text{CHOKE VOLUME} = Q = C \times P_f \times F_t \times F_g \times F_{pv}$$

Q =

= _____ MCF/D

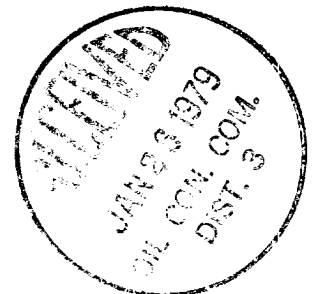
$$\text{OPEN FLOW} = Aof = Q \left(\frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = \left(\frac{\quad}{\quad} \right)^n =$$

Aof = _____ MCF/D

TESTED BY D. Norton

WITNESSED BY _____



C. R. Hagner
Well Test Engineer