SANTA FE FILE U.S.G.S. LAND OFFICE		CONSCRYATION COMMES FOR ALLOWABLE AND ANSPORT OIL AND NA		/ Form C-104 Superseder Old G-104 and C-110 Ellective 1-1-65
PRORATION ÓFFICE			···	
El Paso Natural Gas Co	ompany			
P.O. Box 289, Farming Recoon(s) for filing (Check proper box		Other (l'Ieuss ex	vla in 1	
New Well X Recompletion Change in Gwnership	Change in Transporter of: Oil Dry Go Casinghead Gas Conde	us 🔲		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	ormution Kii	nd of Lease	Lease No.
San Juan 30-6 Unit	95A Blanco Mesa V	erde ste	te, <u>Federal</u> or Fee	SF 079383
Unit Letter D : 790	Feet From The North Lir	ne and 790 F	eet From The	West
Line of Section 26 Tov	vnship 30-N Range	7-W , NMPM,	Rio Arri	ba County
DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA	IS Address (Give address to w	hich approved copy	of this form is to be sent)
El Paso Natural Gas Co	P.O. Box 289, Far	-	· · · ·	
Name of Authorized Transporter of Cas		Address (Give address to w	tich approved copy	of this form is to be sent)
El Paso Natural Gas Co	Ompany Unit Sec. Twp. Ege.	P.O. Box 289, Far	mington, Ne	w Mexico 87401
If well produces oil or liquids, give location of tanks.	D 26 30N 7W		i 	
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order nu	nber:	
Designate Type of Completic	on - (X) Gas Well	New Weil Workover I	Deepen Plug B	ack Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.	D.
8-31-78	1-24-79	5859'	58	42'
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top St. /Gas Pay	Tubing	Depth
6294' GL	Mesa Verde	4999'		62'
Perforation#1999, 5023, 5041, 50	045,5050,5055,5066,5071,	5076,5133,5138,514	Depth C	Casing Shoe
5148,517/,52/4,5304,530	9,5314,5409,5415,5420,54	50,5440,5444,5448	5493, 58 57961	59'
3498,3304,3309,3314,331 HOLE SIZE	9,5523,5579,5605,5611,56 CASING & TUBING SIZE	DEPTH SET	3700	SACKS CEMENT
13 3/4"	9 5/8"	240'		224 cf
8 3/4"	7''	3534'		312 cf
6 1/4"	4 1/2" liner	3369-5859		431 cf
	2 3/8''	5762'		tubing
TEST DATA AND REQUEST FO		fter recovery of total volume o pth or be for full 24 hours)	f load oil and must	be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pu	mp, gas lifi, etc.)	
Length of Test	Tubing Pressure	Casing Preseure	Choke	
Actual Pred. During Test	Oil-Bble.	Water-Bbis.		71979
GAS WELL				MAK CON. COM
Actual Prod. Test-MCF/D	Length of Test	Bbie. Condensate/MMCF	Gravity	or compredio 121.
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in) 374	Water-Bbls. Gas-MoFA MAR 23 1979 MAR 23 1979 MAR 23 1979 CON. 3 Bbls. Condensate/MMCF Gravity of Coolineat DIST Choke Size 647		Size
CERTIFICATE OF CONDITION		11	ISERVATION	COMMISSION

Į.

Ĩ.

I hereby certify that the rules and regulations of the Oil Conservation Commussion have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

D. G. Suisco
(Signature)
Drilling Clerk
(Title)
March 20 1979

(Date)

MAR 27 1979

APPROVED. Original Signed of SOPESVESO DECE TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.