Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

Expires: November 30, 2000

SUNDRY NO Do not use this fo	5. Lease Serial No. SF-079383				
abandoned well. L	Jse form 3160-3 (APD) for	Seeh profostis VE		6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRIPLIC	7. If Unit or CA/Agreement Name and/or No. SAN JUAN 30-6 UNI				
1. Type of Well Oil Well 2. Name of Operator	Gas Well Other	C. THEUR P.	e San de la Caracteria de	8. Well Name and No. SAN JUAN 30-6	UNIT 95A
BURLINGTON RESOURCES OIL	9. API Well No. 3003921699				
3a. Address 3401 EAST 30TH 3b. Phone No.(include area code)					
FARMINGTON, NM 87402 505.326			,		
4. Location of Well (Footage, S	BLANCO MESAVERDE				
790FWL 790FNL	11. County or Parish, and State RIO ARRIBA NM				
12. CHECK APPRO	PRIATE BOX(ES) TO INDI	CATE NATURE OF NO	ΓΙCE, REP	ORT, OR OTHER DA	ATA
TYPE OF SUBMISSION	TYPE OF ACTION				
 □ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice 	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	☐ Deepen ☑ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	Recla Recor		☐ Water Shut-Off ☐ Well Integrity ☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(3-19-01) MIRU. ND WH. NU BOP. TOOH w/187 jts 2 3/8" tbg. SDON.(3-20-01) TIH w/4 1/2" CIBP, set @ 4960'. Load hole w/2% KCI wtr. Ran CBL-CCL-GR @ 3369-4950', TOC @ 3369' (top of Inr). TOOH. TIH w/7" pkr, set @ 55'. PT csg to 3000 psi, OK. TOOH w/pkr. TIH, perf Lewis @ 3935-4900'. Acidize w/30 bbl 10% acetic acid. SDON.(3-21-01) Frac Lewis w/627 bbl 75 quality foam, 1,195,600 SCF N2, 200,000# 20/40 Brady sd. CO after frac.(3-22-01) Blow well & CO. TOOH. TIH w/3 7/8" mill. Establish circ. CO to 4960'. Mill CIBP @ 4960'. TIH, circ hole clean to PBTD @ 5842'.(3-23-01) Blow well & CO. TOOH. TIH w/180 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5576'. ND BOP. NU WH. RD. Rig released.

Electronic Submission #3284 verified by the BLM Well Information System for Committed to AFMSS for processing by Maurice Johnson on 04/05/2001	BURLING	GTON RESOURCES OIL & GA	S Sent to the Farmington Field Office
Name (Printed/Typed) PEGGY COLE	Title	REPORT AU	THORIZER
Signature	Date	03/28/2001	
THIS SPACE FOR FEDER	AL OR	STATE OFFICE USE	CCEPTED FOR RECORD
Approved By		Title	11 Rate 1 2001
Conditions of approval, if any, are attached. Approval of this notice does not war certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	rant or lease	Office	Y SAM - UTTICE