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	DISTRIBUTION SANTA FE / FILE / U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR /	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PORTER OIL / GAS / YOR /			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	Operation OFFICE CAC CO						
-	EL PASO NATURAL GAS CO. Address						
	BOX 990, FARMINGTON, NEW MEXICO Reason(s) for filing (Check proper box) New We!! X Change in Transporter of: Recompletion Cil Dry Gas Change in Ownership Casinghead Gas Condensate						
	If change of ownership give name and address of previous owner						
11.	I. DESCRIPTION OF WELL AND LEASE						
	SAN JUAN 30-6	Well No. Pool Name, Including Fo	[· · · · · · · · · · · · · · · · · · ·				
	Unit Letter C '; 640 Feet From The North Line and 800 Feet From The West						
	Line of Section 31 Tow	nship 30N Range	7W , NMPI	M. Rio Ar	riha County		
111.		ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Common of Authorized Transporter of Oil					
	EL PASO NATURAL GAS	S CO.	BOX 990, FARM Address (Give address	INGTON NE	W MEXICO d copy of this form is to be sent)		
	EL PASO NATURAL GAS CO. Well produces cil or liquids, Unit Sec. Twp. Pge. Is gas actually connected? When						
	give location of tanks. C 31 30N 7W						
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Re						
	Designate Type of Completio		X Total Depth	l	P.B.T.D.		
	Date Spudded 7-17-78	7-31-78	3857'		3169'		
	7-17-78 Elevations (DF, RKB, RT, GR, etc.) 6050' GL	Name of Producing Formation MV .	Top M/Gas Pay 3829 1		Tubing Depth 3251!		
	Perforations 3829-3849 W/2 APJ 3857!				•		
	TUBING, CASING, AND CEMENTING RECORD						
	13 3/4"	9 5/8"	224!	, , ,	224 cf.		
	8 3/4"	7''	3251'		319 cf.		
	6 1/4"	4 1/2"	3857! 3694!		85-cf.		
¥.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow						
	OIL WEIL able for this depth or be for full 24 hours) Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure		Chake Size		
	Actual Prod. During Test	Cil-Bble.	Water - Bble.		Gal-MCF		
	I						
	GAS WELL Actual Prog. Test-MCF/D			OF .	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size		
V1.	CERTIFICATE OF COMPLIANCE	615 CE	OIL CONSERVATION COMMISSION				
			APPROVED Queg./ Original Signed by A. R. Kendrick				
I hereby certify that the rules and regulations of Commission have been complied with and that above is true and complete to the best of my		ith and that the information given	of the Oil Conservation hat the information given my knowledge and belief. BY		Dy A. R. Kendrick		
			TITLE This form is to be filed in compliance with RULE 1104.				
Drilling Clerk (Title) 7/31/78			If this is a re	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
			All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply remodered wells.				