## SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

DEPARTMENT OF THE INTERIOR

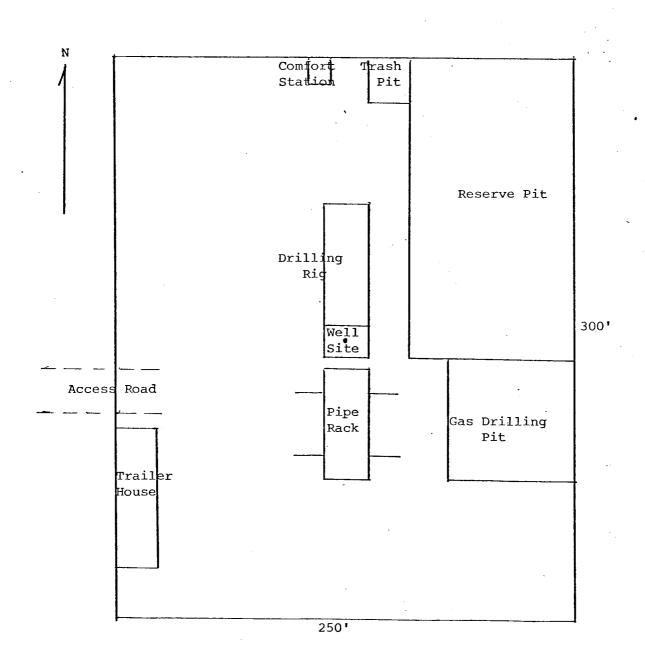
50 - 039 - 217225. LEASE DESIGNATION AND SERIAL NO.

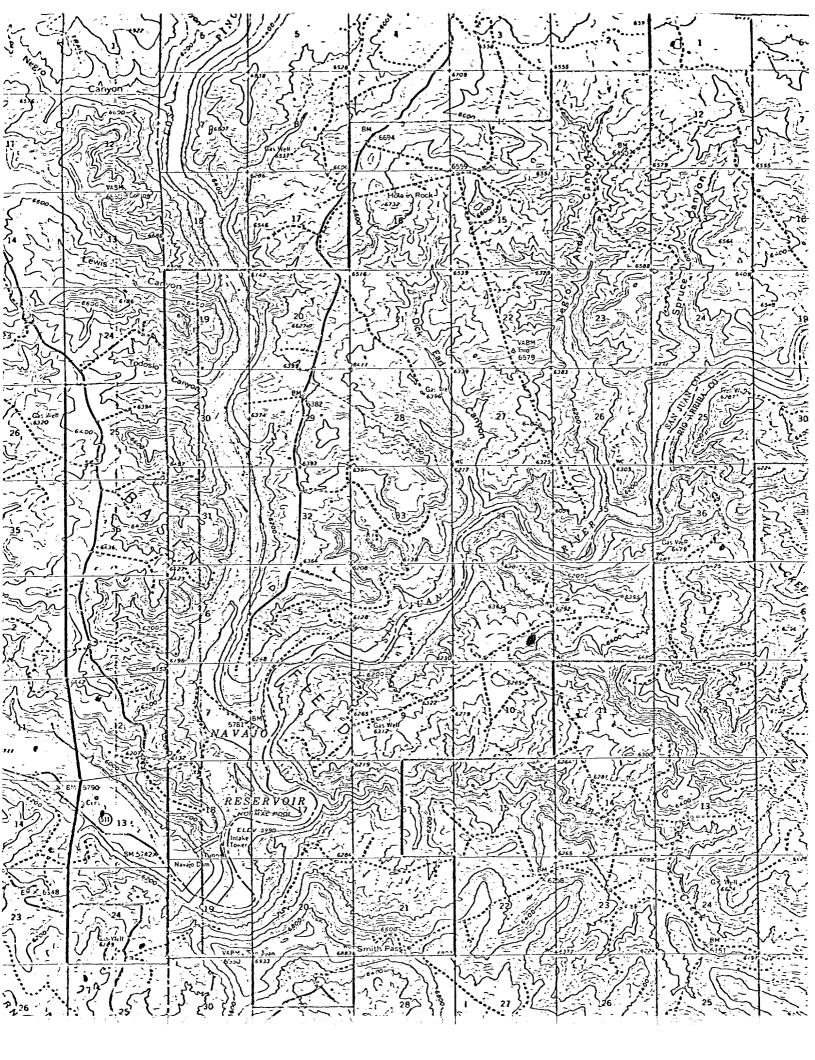
|  | GEOL   | OGICAL SURV  | EY                          |  |   | SF 079001  |  |
|--|--|--|-----------------------------|--|---|--|--|
| APPLICATION  | Y FOR PERMIT   | TO DRILL, I  | DEEP                        | EN, OR PLUG  | BACK  | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME   |  |
| 1a. TYPE OF WORK  DRILL  DEEPEN  |  |  |                             | PLUG BA  |   | 7. UNIT AGREEMENT NAME   |  |
| b. Type of Well  OIL GAS SINGLE SINGLE SINGLE ZONE  WELL OTHER ZONE ZONE                             |  |  |                             |  | IPLE  | Northeast Blanco Unit Agreement No. 1, Sec. 92 8. FARM OR LEASE NAME   |  |
| 2. NAME OF OPERATOR  |  |  |                             |  |   | Northeast Blanco Unit  |  |
| Blackwood &  | Nichols Co.,   | Ltd.   |                             |  | · · · · · · · · · · · · · · · · · · ·       | 9. WELL NO.  |  |
| P. O. Box 1237, Durango, Colorado 81301  |  |  |                             |  |   | 16A  10. FIELD AND POOL, OR WILDCAT  |  |
| 4. LOCATION OF WELL (R   | eport location clearly a   | nd in accordance wit   | h any                       | State requirements.*)  |   | Blanco Mesaverde   |  |
| J 1450' F/SL - 1450' F/EL At proposed prod. zone   |  |  |                             |  |   | 11. SEC, T., R., M., OR BLK. AND SURVEY OR AREA  |  |
| Same   |  |  |                             |  |   | J-3-30N-7W   |  |
| 14. DISTANCE IN MILES  | AND DIRECTION FROM N   | EAREST TOWN OR POST  | T OFFIC                     | E.*  |   | 12. COUNTY OR PARISH 13. STATE   |  |
| 15. DISTANCE FROM PROPO  | SED*   |  | 16 N                        | O. OF ACRES IN LEASE   | 1.16  | Rio Arriba New Mexico  |  |
| LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  |  |  |                             | J. OF ACRES IN LEASE   |   | OF ACRES ASSIGNED  |  |
| (Also to nearest drlg. unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION*                      |  |  |                             | 638.75<br>GOPOSED DEPTH  | [ t-/                                       | 318.75   |  |
| TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.                             |  |  |                             |  | 20. ROTA                                    | ARY OR CABLE TOOLS   |  |
| 21. ELEVATIONS (Show whether DF, RT, GR, etc.)   |  |  |                             | 5950'  |   | Rotary   22. APPROX. DATE WORK WILL START*   |  |
| 6316'  | GL   |  |                             |  |   | July 6, 1978   |  |
| <b>2</b> 3.  |  | PROPOSED CASIN   | IG ANI                      | CEMENTING PROGR  | RAM   | <del></del>  |  |
| SIZE OF HOLE   | SIZE OF CASING   | WEIGHT PER FO  |                             | SETTING DEPTH  | 1 .   | QUANTITY OF CEMENT   |  |
| 12-1/4"  | 9-5/8"   | 32.00#   |                             | 250'   | -   | Circulate  |  |
| 8-3/4"   | 7"   | 23.00#   |                             | 3580'  |   | Cement to 1700'.  Cement to 3380'  |  |
| 6-1/4"   | 4-1/2"   | 10.50#   |                             | 5950'  |   |  |  |
| Cliffhouse 5155 500 and 6" - 600 cams will be use to control the 1 Compensated Dens Blow-out prevent | ', Point Looko O hydraulic bl ed with adequa Fruitland will sity Gamma-neu | ut 5485' and owout preven te kill and be used; we tron logs wi ested every | Mand<br>ter obleed<br>ll to | cos 5580'. A equipped with doff lines. do be drilled we run in open do | 3000 PS:<br>blind an<br>A mud o:<br>ith gas | and 2880', Lewis 3460',  I WP; Series 10" -  nd necessary pipe  f sufficient weight  below 7" casing.  APR 12 1978  OIL CON CON  DIST. 3 |  |
| in above space describe cone. If proposal is to observenter program, if any                          | drill or deepen directio:  | nally, give pertinent  | data o                      | lug back, give data on n subsurface locations a                        | and measure                                 | ductive and proposed new productive d and true vertical depths. Give blowout   |  |
| (This space for Feder  | ral or State office use)   |  | <del></del>                 |  |   |  |  |
| PERMIT NO.   |  |  |                             | APPROVAL DATE  |   |  |  |
|  |  |  |                             |  | ;<br>9-                                     |  |  |
| APPROVED BYCONDITIONS OF APPROVA   | AL, IF ANY:  | TITI   | LE                          |  |   | DATE   |  |
| Ol   | Cal  |  |                             |  | :   |  |  |
|  | į  |  |                             |  |   |  |  |

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT Sur ersedes C-128 Effective 1-1-65 All distances must be from the outer boundaries of the Section. Operator Well No. BLACKWOOD & NICHOLS NORTHEAST BLANCO UNIT 16-A Unit Letter Section Township J 30 N. 7W.,N.M.P.M RIO ARRIBA Actual Footage Location of Well: 1450 feet from the south line and 1450 east feet from the Ground Level Elev: Producing Formation Pool Dedicated Acreage: 318.75 6316 UG Mesaverde Blanco-Mesaverde 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). . 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? X Yes No If answer is "yes," type of consolidation Unitization If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained hereights true and complete to the DeLasso Loos Position <u>District</u> Manager Company Blackwood & Nichols Co., Ltd Date 4-11-78 I hereby certify that the well location

shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same Is true and correct to the best of my 1450 knowledge and belief. and/or Land Surveyor John A. Kroeger, L.S. Cert. No. 1941 Certificate No. 660 1323 1650 1980, 2310 2000 1500 20Q

BLACKWOOD & NICHOLS CO., LTD.
Northeast Blanco Unit No. 101A
1450' F/SL - 1450' F/EL J-3-30N-7W
Rio Arriba County, New Mexico





## BLACKWOOD & NICHOLS CO., LTD.

P. O. BOX 1237

DURANGO, COLORADO 81301

(303) 247-0728

April 11, 1978

United States Geological Survey Federal Building 701 Camino Del Rio Durango, Colorado 81301

## Gentlemen:

Blackwood & Nichols Co., Ltd., as operator of the Northeast Blanco Unit, proposes to drill the Northeast Blanco Unit Well No. 16A to prevent reservoir drainage to the SE/4 Sec. 3-30N-7-W, Rio Arriba County, New Mexico. The well is to be completed in the Mesaverde Zone.

Attached are maps and other data pertinent to the Development plan for Surface Use.

- I. Existing roads: See attached U.S.G.S. topographic map.
- II, III, IV, VI and IX: See attached maps.
- V. Water will be hauled by truck transport from the San Juan River, approximately four miles southwest of the location.
- VII. Waste material will be placed in a reserve pit and later buried or burned.
- VIII. Camp or airstrip will not be necessary.
  - IX. See attached map of well site layout. (Not to scale)
  - X. Upon completion the location will be leveled to its original state. The access road will remain. The location will be seeded as per the Bureau of Land Management requirements.
  - XI. The location is relatively level and covered with Cedar and Pinon trees which will be disposed of as per the Bureau of Land Management requirements; an archaeological clearance will be obtained.
  - XII. DeLasso Loos, 1032½ Main Street, Durango, Colorado 81301; Telephones: Office: 303-247-0728; Home: 303-247-2345.
- XIII. I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Blackwood & Nichols Co., Ltd. and its contractors and subcontractors in conformity with this plan and terms and conditions under which it is approved.

Date 4-11-78

DeLasso Loos, District Manager

DL:lr Attachments