

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR  
Blackwood & Nichols Company

3. ADDRESS OF OPERATOR  
P.O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1450' F/SL - 1450' F/EL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Cement and Casing Record	

5. LEASE  
SF 079001

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME Northeast Blanco Agrmt. No. 1, Sec. 929

8. FARM OR LEASE NAME  
Northeast Blanco Unit

9. WELL NO.  
16A

10. FIELD OR WILDCAT NAME  
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
J-3-30N-7W

12. COUNTY OR PARISH Rio Arriba 13. STATE New Mexico

14. API NO.  
6316' GL

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 9-16-78 225' TD. Spudded 12½" hole at 12:30 PM, 9-16-78. Ran 5 jts 9 5/8" 36.00# H-40 casing; 208' set at 223'; cemented with 175 sacks class B cement with 2% CaCl<sub>2</sub>. Plug down 7:00 PM, 9-16-78. Cement circulated. Tested 9 5/8" casing to 800 PSI for thirty minutes, held O.K.
- 9-21-78 3580' TD. Ran 85 jts 7" 23.00# K-55 casing; 3556' set at 3578'. Cemented with 200 sacks Howco Lite with 1/4# flocele/sk and 100 sacks of class B with 2% CaCl<sub>2</sub> and ¼# flocele/sk. Plug down 10:30 AM, 9-21-78. Ran temperature survey, top of cement 1700'. Tested 7" casing to 1000 PSI for 30 min., held O.K.
- 9-23-78 5950' TD. PBTD 5908'. Ran Induction Electric, Compensated Density and Side-wall Neutron logs. Ran 60 jts 4½" 10.50# K-55 casing; 2550' set at 5950'. Cemented with 300 sacks of 50-50 pozmix with 2% gel, 0.6% FLA, ¼# flocele per sack and 6¼# gilsonite/sk. Plug down 7:30 P.M., 9-23-78. Top of liner 3404'. T.I.W. PBR at 3405'. Reversed out 10 bbls. cement.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Delasso Loobtle District Manager DATE 9-26-78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 28 1978

\*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY  
DURANGO, COLO.