

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R356.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO. SF079001	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME Northeast Blanco Unit Agrmt. No. 1, Sec. 929	
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.										7. UNIT AGREEMENT NAME Northeast Blanco Unit	
3. ADDRESS OF OPERATOR P.O. Box 1237, Durango, Colorado 81301										8. FARM OR LEASE NAME Northeast Blanco Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1450' F/SL - 1450' F/EL At top prod. interval reported below Same At total depth Same										9. WELL NO. 16A	
14. PERMIT NO. _____ DATE ISSUED _____										10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
15. DATE SPUDDED 9-16-78										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA J-3-30N-7W	
16. DATE T.D. REACHED 9-23-78										12. COUNTY OR PARISH Rio Arriba	
17. DATE COMPL. (Ready to prod.) 10-1-78										13. STATE New Mexico	
18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6316' GL										19. ELEV. CASINGHEAD 6318'	
20. TOTAL DEPTH, MD & TVD 5950'										21. PLUG BACK T.D., MD & TVD 5908'	
22. IF MULTIPLE COMPL., HOW MANY* _____										23. INTERVALS DRILLED BY → 5950'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5116' - 5430' Cliffhouse and Menefee 5476' - 5844' Point Lookout										25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric, Compensated Density, Sidewall Neutron										27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		36.00#		223'		12 1/4"		175 sacks circulated			
7"		23.00#		3578'		8 3/4"		300 sacks top cement 1700'			
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
4 1/2"		3404'		5950'		300					
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2 3/8"		5823'		--							
31. PERFORATION RECORD (Interval, size and number)											
5116' - 5430' sixty holes 5476' - 5844' forty-eight holes											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED							
5116' - 5430'				84,252 gals water							
				70,000 lbs 20-40 sand							
5476' - 5844'				101,682 gals water							
				80,000 lbs 20-40 sand							
33. PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
Not connected								Shut-in			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
10-10-78		3 hours		3/4"		→				Q=2543	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
195		500		→				AOF-8542			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)											
TEST WITNESSED BY OCT 12 1978											
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.											
SIGNED <u>Delasso Loos</u> TITLE <u>District Manager</u> DATE <u>10-10-78</u>											

*(See Instructions and Spaces for Additional Data on Reverse Side)