

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-X1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL
WELL ☐ GAS
WELL ☒ OTHER

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P.O. Box 1237 Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

270' F/SL - 535' F/EL

7. UNIT AGREEMENT NAME

Northeast Blanco Unit
Agrmt. No. 1, Sec. 929

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

44A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

P-4-30N-7W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6202' GL

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

8-25-78 Ran Gamma Ray and Neutron Logs. Perforated first stage four holes/foot/interval; 5364', 5374', 5392', 5412' 5424', 5448', 5462', 5476', 5484', 5494', 5510', 5634', 5686' and 5718'. Sand-water fractured with 94,775 gallons water with 2# FR-20 per 1000 gallons water and 80,000 lbs. 20-40 sand. Dropped fourteen 7/8" rubber balls. Maximum treating pressure 2000 PSI, average treating pressure 1400 PSI, average injection rate 58 bbls/min. Set top drillable bridge plug at 5290'. Perforated second stage four holes/foot/interval; 5026', 5036', 5046', 5058', 5068', 5188', 5198', 5216', 5226', 5254' and 5268'. Sand-water fractured with 83,282 gallons water with 2# FR-20/1000 gallons water and 70,000 lbs 20-40 sand. Dropped ten 7/8" rubber balls. Maximum treating pressure 1400 PSI, average treating pressure 1200 PSI, average injection rate 68/bbls/min.

18. I hereby certify that the foregoing is true and correct

SIGNED

DeLasso Loos

TITLE

District Manager

DATE 8-28-78

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

DATE

AUG 30 1978

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.