

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved. ✓
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079043

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Northeast Blanco Unit
Agrmt. No. 1, Sec. 929

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

44A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

P-4-30N-7W

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

8-2-78

16. DATE T.D. REACHED

8-12-78

17. DATE COMPL. (Ready to prod.)

8-29-78

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6202' GL

19. ELEV. CASINGHEAD

6200'

20. TOTAL DEPTH, MD & TVD

5830'

21. PLUG, BACK T.D., MD & TVD

5755'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

5830'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5026' - 5268' Cliffhouse and Menefee

5364' - 5718' Point Lookout

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction-Compensated Neutron Density and Gamma Ray

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36.00#	235'	12-1/4"	175 sacks circulated	--
7"	23.00#	3338'	8-3/4"	300 " Top Cement 1300'	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3219'	5830'	300	--	2 3/8"	5715'	--

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5026' - 5268' - 44 holes

5364' - 5718' - 56 "

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5026' - 5268'	83,282 Gallons Water
	70,000 lbs. 20-40 sand
5364' - 5718'	94,775 gals. water
	80,000 lbs. 20-40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
Not connected		Shut-in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
9-7-78	3	3/4"	→		Q=2599		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY (API GR.)	
200 PSI	480	→		AOF=5543			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available data.
SIGNED DeLasso Loos TITLE District Manager DATE 9-8-78

*(See Instructions and Spaces for Additional Data on Reverse Side)

State

RECEIVED
SEP 11 1978
GEOLOGICAL SURVEY
DURANGO, COLO.
DATE 9-8-78