

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill, deepen or reentry to a different reservoir.  
Use 'APPLICATION FOR PERMIT' for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: oil well gas well **X** other  
2. Name of Operator: **Devon Energy Production Co., L.P.**  
3. Address of Operator: **3300 N. Butler Avenue, Suite 211, Farmington, NM, 87401**  
4. Location of Well: (Footage, Sec., T., R., M., or Survey Description)  
**270' FSL, 535' FSL - Section 4, T30N, R7W**

5. Lease Designation and Serial No.  
**SF - 079043**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agmt. Design.:

**Northeast Blanco Unit**

8. Well Name and No.:

**N.E.B.U. #44A**

9. API Well No.:

**30-039-21723**

10. Field & Pool/Exploratory Area:

**Mesa Verde**

11. County or Parish, State:

**Rio Arriba, New Mexico**

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input checked="" type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other: (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Devon Energy proposes to shut off bradenhead gas flow as per the following general outline.**

1. Set 4 1/2" BP at 4900' and run cement bond log.
2. Pressure test 4 1/2" liner and 7" casing to 600 psig. Squeeze casing leaks with cement retainer(s).
3. If bradenhead continues to flow after casing repair(s) then perforate the 7" casing at 1000' or at a revised depth based on cement bond information. Squeeze 7" annulus with cement retainer. Attempt to circulate cement up into the 7" x 9/8" annulus. Monitor bradenhead flow. Repeat if necessary. Pressure test casing to 600 psig.
4. After casing and bradenhead repairs are complete a small 500 gallon acid cleanup job will be performed across the Mesaverde perforations.
5. If other casing problems are discovered, Devon will re-evaluate and propose an alternative casing repair procedure or recommend to P&A.

14. I hereby certify that the foregoing is true and correct.

Signed: James K. Abbey JAMES K. ABBEY

Title: SR. OPERATIONS ENGINEER

Date: 11/7/00

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date 11/11/00

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.