5 Copies

Energy, Minerals & Natural Resources Department

Revised October 18, 1994

Instructions on back

OIL CONSERVATION DIVISION

District II

PO Drawer DD, Artesia, NM 88211-0719

PO Box 1980, Hobbs, NM 88241-1980

2040 South Pacheco

Submit to Appropriate District Office

District III

Santa Fe. NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410

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Printed Name

Steve McNally

Title

District Manager

Date

3/20/00