SUBMIT IN DUPLICATE. UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079001

WELL COM	MPLETION	OR I	RECON	APLET	ION R	EPORT	1A 1	ND LO	G *	6. IF INDIAN,	ALLUI	TEE OR TRIBE NAME	
b. TYPE OF COMPLETION:										7. UNIT AGREEMENT NAME Northeast Blanco Unit Agrmt. No. 1, Sec. 929 S. FARM OB LEASE NAME			
NEW X	WORK DEE	P-	PLUG E	DIF	F. SVR.	Other				S. FARM OR	LEASE	NAME	
2. NAME OF OPERATOR										Northeast Blanco Unit			
Blackwood & Nichols Co., Ltd.										9. WELL NO.			
3. ADDRESS OF OPERATOR										- 8A			
P.O. Box 1237, Durango, Colorado 81301										10. FIELD AND POOL, OR WILDCAT			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*										Blanco Mesaverde			
At surface											R., M., O	R BLOCK AND SURVEY	
1020' F/NL - 1190' F/WL										on mon			
At top prod. interval reported below Same										D-10-	·30N-	-7W	
At total depth	-									<u> </u>			
Same					14. PERMIT NO. DATE ISS				12. COUNTY PARISH)R	13. STATE	
										Rio Arriba New		New Mexico	
15. DATE SPUDDED	16. DATE T.D. R	EACHED	17. DAT	E COMPL.	(Ready to	prod.)	18. EL	EVATIONS (OF, REB,	RT, GR, ETC.)*	19. E	LEV. CASINGHEAD	
8-21-78	21-78 8-29-78			9-10-7	78			6329'	GL			6331'	
20. TOTAL DEPTH, MD	1 TVD 21. PLU	G, BACK T	r.D., MD &	TVD 2	2. IF MULT	TIPLE COM	PL.,	23. INT		ROTARY TOO	LS	CABLE TOOLS	
5925 '		5880	, 1	Ì	HOW M	ANY*		DRI	LLED BY	5925 '	- 1		
24. PRODUCING INTER	VAL(S), OF THIS 5310' - C1	COMPLE	TION-TOP			ID AND TV	'D)*				25	. WAS DIRECTIONAL SURVEY MADE	
-	5754' - Po											Yes	
- · · ·			JOOKOU	L 							27 W	AS WELL CORED	
26. TYPE ELECTRIC A				1 D			J ·	11 Marie			41. "2		
Induction	Electric,	Comp							ron			No	
28.					ORD (Rep		ings set			775077			
CASING SIZE	· · · · · · · · · · · · · · · · · · ·											AMOUNT PULLED	
9 5/8"	36.00# 23			33'	1 .	2 1/4"							
7''	23.00# 35			3561' 8			3/4" 300 sacks to			p cement	1400	<u> </u>	
					_		_						
					<u> </u>								
29. LINER RECORD						30.				TUBING RECORD			
SIZE	TOP (MD) BOTTOM (MD)					SCREEN (MD) SIZE			DEPTH SET (MD)		PACKER SET (MD)		
4 1/2"	3411' 3923'		300		2 3/8		8''	5757'					
31. PERFORATION RECORD (Interval, size and number)							32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
								Δ.	MOUNT AND KIND OF MATERIAL USED				
5110' - 5310' - 36 holes 5110' - 5310' 84								84.	,330 gals. water				
									-	70,000# 20-40 sand			
										,830 gals. water			
3,700									30,000# 20-40 sand				
33.*					PROI	DUCTION			1 00,				
DATE FIRST PRODUCT	ION PROD	UCTION S	METHOD (Flowing,				type of pu	mp)			S (XPOXICENTXXX	
Not compac	tod									shu	ıt-in)	Shut-in	
Not connec	HOURS TESTED	CH	OKE SIZE	PROI	'N. FOR	OIL—BI	BL.	GAS-3	ICE	WATER-BBI	<u>. </u>	GAS-OIL RATIO	
9-17-78	3 hrs.	ı	3/4"		PERIOD	1			049		∂ ⊑		
FLOW. TUBING PRESS.	CASING PRESSU		LCULATED	077-	-BBL.		S-MCI	- 1 T 25	VATE	A REPORT	Roll G	RAVIXX-AFT (CDBR.)	
160	410		HOUR RAT					4808				<u>m</u>	
34. DISPOSITION OF G	AS (Sold, used fo	r fuel, ve	ented, etc.)						1 1	sato (a)	±1978	
35. LIST OF ATTACH	MENTS								75	VII C RECO	(0010)	VI CHOUSEV	
	_							1	ار پي		Lyaiur Mig o i	AL SURVE Y COLO	
30. I hereby certify	that the foregoi	ng and a	attached i	nformati	on is comp	lete and	correct	as determi	net 100		records	UULU.	
		/ /			-	•			/				
STONED VC	200 100	Lasso	Loos	т	TITLE	<u>D</u> i	stri	ct Mana	ger	DAT	E 9-	-18-78	