

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Northeast Blanco Unit
2. NAME OF OPERATOR Blackwood & Nichols Co., Ltd.		No. 1, Sec. 929
3. ADDRESS OF OPERATOR P.O. Box 1237, Durango, Colorado 81301		8. FARM OR LEASE NAME Northeast Blanco Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650' F/SL - 1530' F/EL		9. WELL NO. 101A
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6282' GL		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA J-10-30N-7W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing and Cement Record

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-30-78 Spudded 12 1/4" hole at 1:30 PM, 8-30-78. Ran 6 jts 9 5/8" 36.00# H-40 casing; 206' set at 216'. Cemented with 175 sacks class C cement with 2% CaCl₂. Plug down 6:30 PM, 8-30-78.

9-4-78 Ran 87 jts 7" 23.00# K-55 casing; 3493' set at 3505'; cemented with 200 sacks Howco Lite with 1/4# flocele per sack, followed with 100 sacks of class B with 2% CaCl₂ and 1/4# flocele per sack. Plug down at 7:00 PM, 9-4-78. Ran temperature survey, top cement 1300'.

9-7-78 Ran 60 jts 4 1/2" 10.50# casing; 2520' set at 5890'. Top liner 3373'. TIW 4 1/2" seating nipple at 3374'. Float collar at 5850'. Cemented with 300 sacks of 50-50 Pozmix with 2% Gel and 0.6% FLA, 1/4# flocele per sack and 6 1/4# fine Gilsonite/sack. Plug down at 8:10 AM, 9-7-78. Reversed out sixteen barrels of cement.

18. I hereby certify that the foregoing is true and correct

SIGNED

DeLasso LoostITLE District Manager

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE 9-8-78

RECEIVED

SEP 11 1978

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.