

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 079001A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Northeast Blanco Unit
No. 1, Sec. 929

8. FARM OR LEASE NAME

Northeast Blanco Unit

9. WELL NO.

101A

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

J-10-30N-7W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Blackwood & Nichols Co., Ltd.

3. ADDRESS OF OPERATOR

P. O. Box 1237, Durango, Colorado 81301

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1650' F/SL - 1530' F/EL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6282' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

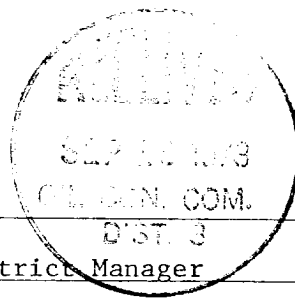
NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

9-11-78 Tested casing to 2200 PSI, held OK. Spotted 500 gallons 7 1/2% acetic acid. Ran Gamma Ray Correlation and Cement Bond logs. Perforated first stage four holes per foot per interval; 5404', 5414', 5424', 5454', 5464', 5486', 5536', 5544', 5670' and 5728'. Sand-water fractured with 95,460 gallons water with 2# FR-20/1000 gallons water and 80,000 lbs. 20-40 sand. Maximum treating pressure 1950 PSI, average treating pressure 1550 PSI and average injection rate 70 barrels/min. Dropped ten 7/8" rubber balls. Set top drillable bridge plug at 5370'. Perforated second stage with four holes per foot per interval at 5058', 5072', 5078', 5084', 5096', 5156', 5206', 5262', 5282' and 5350'. Sand-water fractured with 85,230 gallons water with 2# FR-20/1000 gallons water and 70,000 lbs. 20-40 sand. Maximum treating pressure 1450 PSI, average treating pressure 1350 PSI, average injection rate 70 barrels/min.



18. I hereby certify that the foregoing is true and correct

SIGNED

DeLasso Loos

TITLE District Manager

DATE 9-12-78

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



SEP 13 1973

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.