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DISTRIBUTION			i
SANTA FE		7	
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	1	
OPERATOR		I_{L}	
PRORATION OFFICE		[

District Manager

(Title)

9-25-78 (Date)

	SANTA FE /		ONSERVATION COMMISSION	Form C-104
	 	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
	FILE //		AND	
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	AS
	LAND OFFICE	•		
	TRANSPORTER OIL /	••		
	GAS /			
	OPERATOR /			
I.	PRORATION OFFICE	<u> </u>		
	Operator			
	Blackwood & Nicho	ols Co., Ltd.		
	Address			·
	P. O. Box 1237, I	Ourango, Colorado 81301		
	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well XX	Change in Transporter of:		
	Recompletion	Oll Dry Ga	s []	
	Change in Ownership	Casinghead Gas Conder	sate 🔲	
	If change of ownership give name			
	and address of previous owner			
**	DESCRIPTION OF WELL AND	EACE		
11.	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lease	Lease No.
		101A Blanco Mesave	State, Federal	Federal SF079001A
	Northeast Blanco Unit	101A Blanco Mesave	rde	[SF 07 9001A
	Location		1520	
	Unit Letter J; 1650) Feet From The <u>South</u> Lin	e and 1530 Feet From T	he East
	_	_	T	_
	Line of Section 10 Tov	mship 30N Range	7W , NMPM, Rio Ar	riba County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	1 7 -1 - 7 - 1 1
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	Inland Corporation		P.O. Box 1528, Farmingt	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas XX	Address (Give address to which approv	ed copy of this form is to be sent)
	El Paso Natural Gas Co	ompany	P.O. Box 990, Farmingt	on, New Mexico 87401
		Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	rn .
	If well produces oil or liquids, give location of tanks.		No	
			-ive commingling order number	
	If this production is commingled with	n that from any other lease or pool,	give comminging order number.	
14.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic	on = (X)	x	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	8-30-78	9-17-78	5890'	5850'
	8-30-78		Top WW Gas Pay	<u> </u>
	F1 (DE DVD DE OD			! Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	1	Tubing Depth
	6282' GL	Mesaverde	5058	5712'
	6282 GL	Mesaverde	5058'	5712 Depth Casing Shoe
	6282 GL	Mesaverde holes, 5404' - 5728'	5058' - 40 holes	5712'
	6282 GL	Mesaverde holes, 5404' - 5728' TUBING, CASING, AND	5058' - 40 holes CEMENTING RECORD	5712 Depth Casing Shoe 5890
	6282 GL	Mesaverde holes, 5404' - 5728' TUBING, CASING, AND CASING & TUBING SIZE	5058' - 40 holes CEMENTING RECORD DEPTH SET	5712 Depth Casing Shoe
	6282' GL Perforations 5058' - 5350' - 40	Mesaverde holes, 5404' - 5728' TUBING, CASING, AND	5058' - 40 holes CEMENTING RECORD	5712 Depth Casing Shoe 5890
	6282' GL Perforations 5058' - 5350' - 40 HOLE SIZE	Mesaverde holes, 5404' - 5728' TUBING, CASING, AND CASING & TUBING SIZE	5058' - 40 holes CEMENTING RECORD DEPTH SET 216' 3505'	5712' Depth Casing Shoe 5890' SACKS CEMENT 175 sacks 300 sacks
	6282' GL Perforations 5058' - 5350' - 40 HOLE SIZE 12 1/4"	Mesaverde holes, 5404' - 5728' TUBING, CASING, AND CASING & TUBING SIZE 9 5/8"	5058' - 40 holes CEMENTING RECORD DEPTH SET 216'	5712' Depth Casing Shoe 5890' SACKS CEMENT 175 sacks 300 sacks
	6282' GL Perforations 5058' - 5350' - 40 HOLE SIZE 12 1/4" 8 3/4"	Mesaverde holes, 5404' - 5728' TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7"	5058' - 40 holes CEMENTING RECORD DEPTH SET 216' 3505'	5712' Depth Casing Shoe 5890' SACKS CEMENT 175 sacks 300 sacks
v	6282' GL Perforations 5058' - 5350' - 40 HOLE SIZE 12 1/4" 8 3/4" 6 1/4"	Mesaverde holes, 5404' - 5728' TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2"	5058' - 40 holes CEMENTING RECORD DEPTH SET 216' 3505' 3373' - 5890' Liner	5712' Depth Casing Shoe 5890' SACKS CEMENT 175 sacks 300 sacks 300 sacks
v.	6282' GL Perforations 5058' - 5350' - 40 HOLE SIZE 12 1/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST FOR	Mesaverde holes, 5404' - 5728' TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" OR ALLOWABLE (Test must be a	5058' - 40 holes CEMENTING RECORD DEPTH SET 216' 3505' 3373' - 5890' Liner Ifter recovery of total volume of load oil of the pth or be for full 24 hours)	5712 Depth Casing Shoe 5890 SACKS CEMENT 175 SACKS 300 SACKS 300 SACKS 300 SACKS
v.	6282' GL Perforations 5058' - 5350' - 40 HOLE SIZE 12 1/4" 8 3/4" 6 1/4"	Mesaverde holes, 5404' - 5728' TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" OR ALLOWABLE (Test must be a	5058' - 40 holes CEMENTING RECORD DEPTH SET 216' 3505' 3373' - 5890' Liner fter recovery of total volume of load oil of	5712 Depth Casing Shoe 5890 SACKS CEMENT 175 SACKS 300 SACKS 300 SACKS 300 SACKS
v.	6282' GL Perforations 5058' - 5350' - 40 HOLE SIZE 12 1/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST FOOLL WELL	Mesaverde holes, 5404' - 5728' TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" OR ALLOWABLE (Test must be a able for thin de	5058' - 40 holes CEMENTING RECORD DEPTH SET 216' 3505' 3373' - 5890' Liner Ifter recovery of total volume of load oil of the pth or be for full 24 hours)	5712' Depth Casing Shoe 5890' SACKS CEMENT 175 sacks 300 sacks 300 sacks and must be equal to or exceed top allows (t, etc.)
v.	6282' GL Perforations 5058' - 5350' - 40 HOLE SIZE 12 1/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST FOOLL WELL	Mesaverde holes, 5404' - 5728' TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" OR ALLOWABLE (Test must be a able for thin de	5058' - 40 holes CEMENTING RECORD DEPTH SET 216' 3505' 3373' - 5890' Liner Ifter recovery of total volume of load oil of the pth or be for full 24 hours)	5712 Depth Casing Shoe 5890 SACKS CEMENT 175 SACKS 300 SACKS 300 SACKS 300 SACKS
v.	6282' GL Perforations 5058' - 5350' - 40 HOLE SIZE 12 1/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Mesaverde holes, 5404' - 5728' TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" OR ALLOWABLE (Test must be a able for this de	5058' - 40 holes CEMENTING RECORD DEPTH SET 216' 3505' 3373' - 5890' Liner Ifter recovery of total volume of load oil of the pth or be for full 24 hours) Froducing Method (Flow, pump, gas life)	5712' Depth Casing Shoe 5890' SACKS CEMENT 175 SACKS 300 SACKS 300 SACKS and must be equal to or exceed top allow- (i, etc.) Choke Size
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v.	6282' GL Perforations 5058' - 5350' - 40 HOLE SIZE 12 1/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	Mesaverde holes, 5404' - 5728' TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" OR ALLOWABLE (Test must be a able for this de	5058' - 40 holes DEPTH SET 216' 3505' 3373' - 5890' Liner Ster recovery of total volume of load oil of the point of th	5712' Depth Casing Shoe 5890' SACKS CEMENT 175 SACKS 300 SACKS 300 SACKS and must be equal to or exceed top allow- (i, etc.) Choke Size
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v.	6282' GL Perforations 5058' - 5350' - 40 HOLE SIZE 12 1/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Q = 2645	Mesaverde holes, 5404' - 5728' TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" OR ALLOWABLE (Test must be a able for thin de Date of Test Tubing Pressure Oil-Bbla. Length of Test 3 Hours	5058' - 40 holes CEMENTING RECORD DEPTH SET 216' 3505' 3373' - 5890' Liner fter recovery of total volume of load oil of the for full 24 hours) Producing Method (Flow, pump, gas lift) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	5712' Depth Casing Shoe 5890' SACKS CEMENT 175 sacks 300 sacks 300 sacks and must be equal to or exceed top allow- (t, etc.) Choke Size Gravity of Goodensate
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VI.	6282' GL Perforations 5058' - 5350' - 40 HOLE SIZE 12 1/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Q = 2645 Testing Method KNOKK back pr.) back pr. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a	Mesaverde holes, 5404' - 5728' TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" OR ALLOWABLE (Test must be a able for this de able for this de laber of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours Tubing Pressure (Shnt-in) 560 CE regulations of the Oil Conservation given	5058' - 40 holes CEMENTING RECORD DEPTH SET 216' 3505' 3373' - 5890' Liner Ster recovery of total volume of load oil of the for full 24 hours) Producing Method (Flow, pump, gas life) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 560 OIL CONSERVA	5712' Depth Casing Shoe 5890' SACKS CEMENT 175 sacks 300 sacks 300 sacks and must be equal to or exceed top allowers, etc.) Choke Size Gas-MCF Choke Size 3/4" TION COMMISSION 1077
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VI.	6282' GL Perforations 5058' - 5350' - 40 HOLE SIZE 12 1/4" 8 3/4" 6 1/4" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Q = 2645 Testing Method Matoric back pr.) back pr. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and a Commission have been complied we above is true and complete to the	Mesaverde holes, 5404' - 5728' TUBING, CASING, AND CASING & TUBING SIZE 9 5/8" 7" 4 1/2" OR ALLOWABLE (Test must be a able for this de able for this de laber of Test Tubing Pressure Oil-Bbls. Length of Test 3 Hours Tubing Pressure (Shnt-in) 560 CE regulations of the Oil Conservation given	5058' - 40 holes DEPTH SET 216' 3505' 3373' - 5890' Liner Ster recovery of total volume of load oil of the part of the for full 24 hours) Producing Method (Flow, pump, gas life) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 560 OIL CONSERVA APPROVED BY TITLE This form is to be filed in a contact of the part o	5712' Depth Casing Shoe 5890' SACKS CEMENT 175 sacks 300 sacks 300 sacks and must be equal to or exceed top allow- (i, etc.) Choke Size Choke Size Choke Size TION COMMISSION 1077 19 Compliance with RULE 1104. Table for a newly drilled or deepened allowed by a tabulation of the deviation

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.