

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-178-1	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		7. Unit Agreement Name Northeast Blanco Unit	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		8. Farm or Lease Name Northeast Blanco Unit	
2. Name of Operator		Blackwood & Nichols Co., Ltd.		9. Well No.		10A		10. Field and Pool, or Wildcat		Blanco Mesaverde	
3. Address of Operator		P.O. Box 1237, Durango, Colorado 81301		12. County		Rio Arriba		11. Location of Well			
4. Location of Well		UNIT LETTER <u>D</u> LOCATED <u>250</u> FEET FROM THE <u>North</u> LINE AND <u>1060</u> FEET FROM		THE West LINE OF SEC. <u>16</u> TWP. <u>30N</u> RGE. <u>7W</u> NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
7-5-78		7-14-78		8-13-78		6217' GL		6215'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
5820'		5777'		Single		5820'					
24. Producing Interval(s), of this completion - Top, Bottom, Name		4994' - 5284' - Cliffhouse and Menefee		5344' - 5660' - Point Lookout		25. Was Directional Survey Made		Yes			
26. Type Electric and Other Logs Run		Induction Electric, Gamma Ray Density, Side Wall Neutron		27. Was Well Cored		No					
28. CASING RECORD (Report all strings set in well)		Casing Size		Weight lb./ft.		Depth Set		Hole Size		Cementing Record	
9 5/8"		36.00#		237'		12 1/4"		175 sacks Circulated			
7"		23.00#		3460'		8 3/4"		300 Sacks Top Cmt 1500'			
29. LINER RECORD		Size		Top		Bottom		Sacks Cement		Screen	
4 1/2"		3283		5820		300					
30. TUBING RECORD		Size		Depth Set		Packer Set					
2 3/8"		5672'		None							
31. Perforation Record (Interval, size and number)		4994' - 5284' 36 holes		5344' - 5660' 40 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		4994' - 5284'		83,338 gals water			
		5344' - 5660'		93,260 gals water							
				80,000 lbs 20-40 sand							
33. PRODUCTION		Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)		Not connected		Shut-in	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
8-19-78		3 hours		3/4"				Q=2765			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
220		570				AOF=15498				Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Vented		Test Witnessed By							
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		SIGNED <u>DeLasso Loos</u>		TITLE <u>District Manager</u>		DATE <u>8-21-78</u>					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	1970	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	2115	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	3110	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	4700	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	5025	T. Madison
T. Queen	T. Silurian	T. Point Lookout	5335	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	5510	T. McCracken
T. San Andres	T. Simpson	T. Gallup		T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn		T. Granite
T. Paddock	T. Ellenburger	T. Dakota		T.
T. Blinberry	T. Gr. Wash	T. Morrison		T.
T. Tubb	T. Granite	T. Todilto		T.
T. Drinkard	T. Delaware Sand	T. Entrada		T.
T. Abo	T. Bone Springs	T. Wingate		T.
T. Wolfcamp	T.	T. Chinle		T.
T. Penn.	T.	T. Permian		T.
T. Cisco (Bough C)	T.	T. Penn. "A"		T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1075'	1075	Tertiary				
1075'	1970'	895	Animas				
1970'	2115'	145	Ojo Alamo				
2115'	2860'	745	Kirtland				
2860'	3110'	250	Fruitland				
3110'	3250'	140	Pictured Cliffs				
3250'	4700'	1450	Lewis				
4700'	4984'	284	Cliffhouse				
4984'	5025'	41	Massive Cliffhouse				
5025'	5335'	310	Menefee				
5335'	5510'	175	Point Lookout				
5510'	-	-	Mancos				