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|      | SANTA FE           |                   | 1  |   |  |
| 1    | FILE               |                   | j_ |   |  |
|      | U.S.G.S.           |                   | İ  |   |  |
| Ī    | LAND OFFICE        | l                 |    |   |  |
|      | TRANSPORTER        | OIL               |    | L |  |
| ١    |                    | GAS               |    |   |  |
| ١    | OPERATOR           |                   | 12 |   |  |
| ı. İ | PRORATION OF       | ICE               |    |   |  |
| - 1  |                    |                   |    |   |  |

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

|   | SANTA FE /  | REQUEST F   | OR ALLOWABLE  | Supersedes Old C-104 and C-110<br>Effective 1-1-65  |  |  |  |  |
|---|---|---|---|---|--|--|--|--|
| }                                       | U.S.G.S.  | AUTHORIZATION TO TRAN   | AND<br>ISPORT OIL AND NATURAL G   | AS  |  |  |  |  |
| Ì                                       | LAND OFFICE   | AUTHORIZATION TO TRAI   | ON TOTAL PROPERTY OF THE OF   |   |  |  |  |  |
|   | TRANSPORTER OIL /   |   |   | 30 <b>-039-21792</b>  |  |  |  |  |
| ŀ                                       | OPERATOR 2  |   |   | ,   |  |  |  |  |
|   | PRORATION OFFICE  |   |   |   |  |  |  |  |
| Operator Northwest Pipeline Corporation |   |   |   |   |  |  |  |  |
|   | Address   | rmington, New Mexico  | 87401   |   |  |  |  |  |
|   | P.O. Box 90, Fai  | mington, New Mexico   | Other (Please explain)  |   |  |  |  |  |
|   | New Well  | Change in Transporter of:   |   |   |  |  |  |  |
|   | Recompletion Oil Dry Gas  |   |   |   |  |  |  |  |
|   | Change in Ownership Casinghead Gas Condensate   |   |   |   |  |  |  |  |
|   | If change of ownership give name and address of previous owner  |   |   |   |  |  |  |  |
|   |   | DACE  |   |   |  |  |  |  |
| 11.                                     | DESCRIPTION OF WELL AND L   | Well No. 1 500' Name Yurd Brille , or                                   | rmation Kind of Lease   | 7707.0055   |  |  |  |  |
|   | San Juan 30-5 Unit  | 64 Blunco Pictured  | Cliffs XXXX Federal   | XXXX IIIIIIII   |  |  |  |  |
|   | Location<br>J 14  | 50 Feet From The South Line   | and 1630 Feet From T  | Fhe East  |  |  |  |  |
|   | Unit Letter ; 14  |   | <b>.</b>  |   |  |  |  |  |
|   | Line of Section 31 Township 30N Range 5W , NMFM, Rio Arriba County                                      |   |   |   |  |  |  |  |
| **                                      | II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   |   |   |   |  |  |  |  |
| ZZ.                                     | Name of Authorized Transporter of Cil   | or Condensate X   | Addiese inthe addiese to miten applies  | i de la companya de la companya de la companya de la companya de la companya de la companya de la companya de |  |  |  |  |
|   | Northwest Pipeline Corp   | oration   | Address (Give address to which approx   | gton, New Mexico 87401  ped copy of this form is to be sent)  |  |  |  |  |
|   | Northwest Pipeline Corp   |   | 3539 E 30th St., Farmin   | ngton, New Mexico 87401   |  |  |  |  |
|   | If well produces oil or liquids, give location of tanks.  | Unit Sec. Twp. Rge.   | Is gas actually connected? Whe  | er.   |  |  |  |  |
|   | If this production is commingled with that from any other lease or pool, give commingling order number: |   |   |   |  |  |  |  |
| ŧ٧.                                     | COMPLETION DATA   | Ciì Well Gas Well   | New Well Workover Deepen  | Plug Back   Same Resty. Diff. Resty.  |  |  |  |  |
|   | Designate Type of Completio   | 1   | X   | P.B.T.D.  |  |  |  |  |
|   | Date Spudded 7-30-78  | Date Comp!. Ready to Prod. 12–6–79                                      | Total Depth 3750'   | 3740'(COTD)   |  |  |  |  |
|   | Elevations (DF, RKB, RT, GR, etc., 6667 GR  | Name of Producing Formation   | Top Oil/Gas Pay<br>3676'  | Tubingless  |  |  |  |  |
|   | Perforations 3676' - 3690'; 15 holes  | •   |   | Depth Casing Shoe 3746  |  |  |  |  |
|   | TUBING, CASING, AND CEMENTING RECORD  |   |   |   |  |  |  |  |
|   | HOLE SIZE   | CASING & TUBING SIZE  | DEPTH SET   | SACKS CEMENT 90   |  |  |  |  |
|   | 12-1/4"   | 8–5/8''<br>2–7/8''  | 133 '<br>3746 '   | 170   |  |  |  |  |
|   | 7-7/8" & 6-1/4"   | 2-1/8   | JI 40   |   |  |  |  |  |
|   |   |   |   | and must be equal to or exceed top allow-   |  |  |  |  |
| V.                                      |   | OR ALLOWABLE (Test must be a able for this de                           | fter recovery of total volume of load oil pth or be for full 24 hours)  | and must be equal to or exceed top allow-   |  |  |  |  |
|   | OIL WELL. Date First New Oil Run To Tanks   | Date of Test  | Producing Method (Flow, pump, gas li  | ift, etc.)  |  |  |  |  |
|   |   | Tubing Pressure   | Casing Pressure   | Chok • Sign   |  |  |  |  |
|   | Length of Test  | I den'd Press mo  |   |   |  |  |  |  |
|   | Actual Prod. During Test  | Cil-Bbis.   | Water - Bols.   | Gas MSF   |  |  |  |  |
|   |   |   |   |   |  |  |  |  |
|   | GAS WELL Date of Tes  | t: 12-6-79  |   |   |  |  |  |  |
|   | Actual Prod. Test-MCF/D   | Length of Test  | Bbis. Condensate/MMCF   | Gravity of Condensate   |  |  |  |  |
|   | CV 897, AOF 901   | 3 hrs   | Coming Pressure (Shut-in)   | Chose Size  |  |  |  |  |
|   | Testing Method (pitot, back pr.) Back Pressure  | Tubingless  | 1236 psig   | 2" X 0.750"   |  |  |  |  |
| VI                                      | . CERTIFICATE OF COMPLIAN   | CE  | OIL CONSERV   | ATION COMMISSION  |  |  |  |  |
|   |   |   | APPROVED  | , 19  |  |  |  |  |
|   | I hereby certify that the rules and<br>Commission have been complied                                    | regulations of the Oil Conservation with and that the information given | li  |   |  |  |  |  |
|   | above is true and complete to the   | e best of my knowledge and belief.                                      | II SHOFE "  | II RIPERTO  |  |  |  |  |
|   |   | TITLE   | the secondary was a second  |   |  |  |  |  |
|   | $\mathcal{A}$   | C. Lex  | This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions. |   |  |  |  |  |
|   | - Dailiara  | inature)  |   |   |  |  |  |  |
|   | Production  |   |   |   |  |  |  |  |
|   |   | itle)   |   |   |  |  |  |  |
|   | December 20,  | 1979  |   |   |  |  |  |  |