

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1450' FSL & 1630' FEL  
Section 31, T-30-N, R-5-W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No.

NM-012335

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #64

9. API Well No.

30-039-21792

10. Field and Pool, or exploratory Area

Blanco Pictured Cliffs

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☒ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

Several attempts were made to return this well to production. Phillips Petroleum Co. has now determined that we will be P&Aing this well. Attached is the procedure we will be using.

14. I hereby certify that the foregoing is true and correct

Signed

*E. Haseley*

Title Envir./Regulatory Engineer

Date

12/20/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

AMCO

**San Juan 30-5 Unit #64  
1450' FSL & 1630' FEL  
Section 31, T-30-N, R-5-W  
Rio Arriba, NM**

**This is the proposed P&A procedure for the above mentioned well.**

1. Set CIBP at 3616'.
2. Place 120' (5 sx) cement on CIBP to cover across Upper Pictured Cliffs.
3. Load hole with corrosion-inhibited fluid.
4. Place 100' (4 sx) cement from 3364' - 3264' to cover the Fruitland.
5. Place 214' (7 sx) cement from 2976' to 2762' to cover the Kirtland and the Ojo Alamo.
6. Perf. 1' @ 4 spf 50' below top of Nacimiento. Set retainer 50' above perforations. Pump 52 sx cement below retainer. Place 50' cement (2 sx) on top of retainer.
7. Perf. 1' @ 4 spf at 183'. Circulate cement (80 sx) to surface - both inside and outside 2-7/8" casing.
8. Cutoff wellhead. Install abandonment marker. Restore location.

**Note:** The cement to be used in this P&A procedure will be Class B. All specified volumes include 100% excess outside pipe and 50' excess inside pipe. Corrosion inhibited fluid will be 8.4 ppg with a 40 sec. viscosity.

30-5 #64 PC

Spud 7/30/78

X  
X  
X  
X  
X  
X  
X  
X  
X

8 5/8" at 133' 90 SX Hole Size 12 1/2"

24" K-55 STICK

CLC 28.2

KAD 2926

FC 3314

JPC 3549

PC 3659

X TOC - 2275' (K-55)

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

X

Spud Hole 3044 + 3666 50 SX

3676 1SPF

3690

2 7/8" at 3746' 170 SX

1819' 6.5" 8.0 EUE ± 1918' 6.4" 10.0 NHE

Hole size 7 7/8" and 6 1/2"  
3270' TO