Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR DUBEAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUBDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals SUBMIT IN TRIPLICATE	ne 1990) RUPEAU OF I	AND MANAGEMENT	5. Lease Designation and Serial No.
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Type of Well Well Other Substitute			7. If Unit of CA. Agreement Designation
S. Notice of Operators S. J. 30.5 Unit #64	SUBMIT	IN TRIPLICATE	- Can Juan 20 E Unit
2. Name of Operators Phillips Petroleum Company Phillips Petroleum Company 3. Address and Telephone No. 5525 Highway 64. NBU 3004. Farmington. NM 87401 505-599-3454 4. Location of Wellbrostes, Sec. 1. R. M. or Survey Destription. 1450° FSL & 1630° FEL Section 31, T-30-N. R-5-W 2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Institut Notice of Institut Recompletion Notice of Institut Subsequent Report Plans Recompletion Notice of Institut Recompletion Notice of Institution Noti			
Phillips Petroleum Company 30.039.21792 30			
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Section 31. T-30-N, R-5-W Check Appropriate Box(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA Type OF SUBMISSION Type OF ACTION	4. Location of Well (Footage, Sec., T., R., M., or Survey De	scription)	Blanco Pictured Cliffs
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Approved by Title Date Conditions of approval, if any:	5 9 42 16.	Tide Envir./Regulatory Enginee	er Date 17/20/95
Approved by	(This space for Federal or State office use)		
	Approved by	Title	Date
	Conditions of approval, it any:		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, ficultious or fraudulent		96.0	inted States any false firstitious or fraudulent stateme

* See Instruction on Reverse Side

San Juan 30-5 Unit #64 1450' FSL & 1630' FEL Section 31, T-30-N, R-5-W Rio Arriba, NM

This is the proposed P&A procedure for the above mentioned well.

- 1. Set CIBP at 3616'.
- 2. Place 120' (5 sx) cement on CIBP to cover across Upper Pictured Cliffs.
- 3. Load hole with corrosion-inhibited fluid.
- 4. Place 100' (4 sx) cement from 3364' 3264' to cover the Fruitland.
- 5. Place 214' (7 sx) cement from 2976' to 2762' to cover the Kirtland and the Ojo Alamo.
- 6. Perf. 1' @ 4 spf 50' below top of Naciamento. Set retainer 50' above perforations. Pump 52 sx cement below retainer. Place 50' cement (2 sx) on top of retainer.
- 7. Perf. 1' @ 4 spf at 183'. Circulate cement (80 sx) to surface both inside and outside 2-7/8" casing.
- 8. Cutoff wellhead. Install abandonment marker. Restore location.

Note: The cement to be used in this P&A procedure will be Class B. All specified volumes include 100% excess outside pipe and 50' excess inside pipe. Corrosion inhibited fluid will be 8.4 ppg with a 40 sec. viscosity.

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