Form Approved.
... Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR	5. LEASE 16 2 9 9 8 8 8 9 7 9 8 9 9 9 9 9 9 9 9 9 9 9
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME San Juan 30-5 Unit 8. FARM OR LEASE NAME
1. oil gas Well other	8. FARM OR LEASE NAME San Juan 30-5 Unit
2. NAME OF OPERATOR Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, New Mexico 87401	Basin Dakota
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 유민들은 중 등 지원 등 등 지원 등은 20 T30N 등 유통씨를 받는 것
below.) AT SURFACE: 860' FNL & 1770' FEL (NE/4) AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE S Rio Arriba See New Mexico
AT TOTAL DEPTH: 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 1888 2 0 1883 30-039-21813 2 5 5 5 5 5 5
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE SUBSEQUENT REPORT OF: U U U U U U U U U U U U U	The property of the property o
CHANGE ZONES I informa	(NOTE: Report results of multiple completion or zone change on Form 9-330.) It is requested that all tion on this well be red "CONFIDENTIAL".
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is of measured and true vertical depths for all markers and zones pertined [2-8-79] Spudded 12-1/4" surface hole @ 1730 lm [2-9-79] Drilled to 376'. Ran 10 jts of 9-5/3' Cl"B", circ 4 bbls. WOC. Tested to @ 8-3/4" hole. [2-10/13] Drilling 8-3/4" hole. [2-14-79] Depth 3577'. Ran 87 jts (3565') 7", 2 Cmted w/ 100 sks Cl"B" & tailed w/ 50 Cmted w/ 100 sks Cl"B" & tailed w/ 50 Cmted w/ 100 sks Cl"B" & tailed w/ 50 Cmted @ 2450'. Started drlg 6-1/4" hole. [2-15-79] WOC. Tested csg to 600 psi, held OK. cmt @ 2450'. Started drlg 6-1/4" hole. [2-15-79] WOC. Tested csg to 600 psi, held OK. cmt @ 2450'. Started drlg 6-1/4" hole. [2-15-79] WOC. Tested csg to 600 psi, held OK. cmt @ 2450'. Started drlg 6-1/4" hole. [2-15-79] WOC. Tested csg to 600 psi, held OK. cmt @ 2450'. Started drlg 6-1/4" hole. [2-15-79] WOC. Tested csg to 600 psi, held OK. cmt @ 2450'. Started drlg 6-1/4" hole. [2-15-79] WOC. Tested csg to 600 psi, held OK. cmt @ 2450'. Started drlg 6-1/4" hole. [2-15-79] WOC. Tested csg to 600 psi, held OK. cmt @ 2450'. Started drlg 6-1/4" hole. [2-15-79] WOC. Tested csg to 600 psi, held OK. cmt @ 2450'. Started drlg 6-1/4" hole.	to this work.)* 'csg set @ 356'. Omted w/ 275 sk 500 psi, held OK. Started drlg 20#, K-55, ST&C csg set @ 3577'KB. sks Cl'B''. Plug down @ 1615.hs. Temp survey indicated top of
(This space for Federal or State of	
APPROVED BY TITLE TOTALE TOTALE	DATE