SUBMIT IN COLICATE.

Form approved. Budget Bureau No. 42-R1425.

()28y 1063)	, , , , , , , , , , , , , , , , , , ,	TED CTATES	(Other instif		30-039-6	2162-
	UNI	TED STATES T OF THE IN		,	5. LEASE DESIGNATION A	
		2.44.1.1				
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					SF-078997 6. IF INDIAN, ALLOTTEE	OL TRIBE NAME
APPLICATION	FOR PERMIT	TO DRILL, DE	EPEN, OR PLUG	RACK_	•	
In Type of Work					7. UNIT AGREEMENT NA	ME
	LL 🖾	DEEPEN			San Juan 30-	
b. TYPE OF WELL	S OTHER		SINGLE MULTI ZONE ZONE	PLE	8. FARM OR LEASE NAM	
2. NAME OF OPERATOR	Str. LES				San Juan 30-5	5 Unit
Northwest	Pipeline Corp	oration			49	
3. ADDRESS OF OPERATOR		·	05/01		10. FIELD AND POOL, OR	WILDCAT
P.O. Box_	90 Farmingt	on, New Mexic	any State requirements.*)		Basin Dakota	
4. LOCATION OF WELL (Re At surface	eport location clearly an	d in accordance with			11. SEC., T., R., M., OR B. AND SURVEY OR ARE	
八 1005'/W &			₽		1	
At proposed prod. zon same	e		•		Sec 9, T30N, R5W NMPM	
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST	OFFICE*		12. COUNTY OR PARISH	13. STATE New Met
					Rio Arriba	New Me.
16. DISTANCE FROM PROPO LOCATION TO NEAREST	SED*		16. NO. OF ACRES IN LEASE		OF ACRES ASSIGNED	✓
PROPERTY OR LEASE I	INF PT.				320 ARY OR CABLE TOOLS	
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION*		19. твогозер бегти 8000		tary	
OR APPLIED FOR, ON TH	IS LEASE, FT.		8000	1 10	22. APPROX. DATE WO	EK WILL START*
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				Afiter April 1,	1975
6318 GR		PROPOSITE CASIN	G AND CEMENTING PROG			
23.					QUANTITY OF CEMEN	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER POO	300	<u>280</u>	sx	
13-3/4"	9-5/8"	$\frac{32.3}{20}$	4000		sx	
8-3/4"	4-1/2"	10.5 & 11.6			sx	-
6-1/4"	4-1/2	10.3 6 12.0				
				:		
Selectively p	perforate & st	imulate the D	akota formation.			
					asmontad	
A BOP will be	e installed af	ter the surfa	ice casing has been the POP	en set o	cemented.	,
All subseque	nt work will b	e conducted t	hrough the BOP.			
The West hal	f of section 9	is dedicated	to this well.		OF!	
The west har	1 01 30001011 7					
•		/			/Killia	' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '
gas is	ladiate	•	-		1 19	
/					1 JUL	
	CO	NFID	ENTIAL	•	I OIL COM	, † <i>†</i>
					John Die	
	A CONTRACTOR OF THE PERSON NAMED IN CONT		pen or plug back, give data of t data on subsurface location	n present bi	oductive zone and propos	sed new product!
IN ABOVE SPACE DESCRI	BE PROPOSED PROGRAM: o drill or despen direct	ir proposal is to deel ionally, give pertinen	pen or plug back, give data of t data on subsurface location	is and measu	red and true vertical dep	ths. Give blowe
preventer program, if :	any.					
24.	^ .				·	

DATE March 7, 1975 (This space for Federal or State ofice use) PERMIT NO. ___ APPROVED BY

JERRY W. LONG

*See Instructions On Reverse Side

MEXICO OIL CONSERVATION COMMIS. WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator 49 CORPORATION San Juan 30-5 NORTHWEST PIPELINE Township Hange County Unit Letter RIO ARRIMA 5 WEST 30 NORTH Actual Foots pollocation of Well: WEST 1005 SOUTH feet from the feet from the line end Ground Level Ellev. Delicated Acres Fre rucing Formation 6318 Dakota Basin Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachute marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation ____ X No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) SU/4, SU/4 Sec. 9, T30N R5W No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. O.B. Whitenburg Production & Drilling Engineer Northwest Pipeline Corp. March 7, 1975 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same SF<u>-</u>078997 is true and correct to the best of my knowledge and belief. Jaiñ,∜si STATE PORTOR PORTOR AND ADDRESS OF THE PARTY OF THE PARTY

New Mexico

5. LEASE

Sh 078997

7. UNIT AGREEMENT HAME Sam Juan 30-5 Unit

8. FARM OR LEASE NAME.

10. FIELD OR WILDCAT NAME

Basin Dakota.

Rio Arriba

63181 GR

9. WELL NO.

49

AREA

14. APL NO.

San Juan 30-5 Unit

6. IF INDIAN, ALLOTTED OR TRIBE MAME

UNHILD STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SULIDINY	HUTTICES	$\mathcal{H}_{\mathbf{G}}(\mathcal{O})$	REFORTS	ON	WELLS

e multiple thin form for proposals to drill ento deepen or plug took too. The get on war the Form 9-301-3 for some large saled (Do not use this form for

٦.		* * * *;	152 /	1.2.9	
	S. 41		1	CALL.	7 11

2. NAME OF OCCUPATOR

Morthwest Pipeline Comparation

S. ADDRESS OF OFERATOR

P.O. Box 90 Tarmington, N.M. 87407

4. LOUATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.)

AT SURFACE: 1005' TWL & 815' FSL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: . TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACROLIC REPAIR WELL PULL OR ALTER CASHIG MULTIPLE COMPLETE CHARLE ZONES ABANDON[†]

(other)

SUBSEQUENT REPORT OF:

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

15. ELEVATIONS (SHOW DF, KDB, AND WD)

III. SEC., T., R., M., OR BLK. AND SURVEY OR

Sec. 9, T30N, R5W

12. COUNTY OR PARISH 13. STATE

17. DESCRIPT PROPOSED OR COMMETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, instruling estimated date of starting any proposed work. If will is directionally drilled, give subsurface locations and necessited and the vertical depths for all markers and zones pertinent to this work.)*

Northwest Pipeliae Corporation will drill this well. Therefore, please rescind the Sundry Notice dated November 22, 1977.

Location was built in 1375 and has not been cleaned up.

APPROVED

MARPHORIL TO SEATE SPINIED WHILE DREETED TO THE THE

JUN 2 1978 AH RAM CARL A. BARRICK

ACTING DISTRICT ENGINEER

Stroulation 18 APD approved 3/28/75 apply

Substitution Safety Value: Manu. and Type

10. Thereby curify that the foregoing is true and correct

mus Drilling Engineer box May 31, 1978. ____

(This space for indeed to Grate office us)

APPROCESS OF DEF CONTRACTORS OF ALLSTYING BOAT C 11111

ILLEGIBLE

Epicalor.

Form 9-331 Dec. 1973

Form Approved. - Budget Bureau No. 42-R1424

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF 078997
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	San Juan 30-5 Unit
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas 🖾 other	San Juan 30-5 Unit - 10/V 6
2. NAME OF OPERATOR	49 () 6339 年 () 383 () () ()
	10. FIELD OR WILDCAT NAME
Northwest Pipeline Corporation 3. ADDRESS OF OPERATOR	Basin Dakota - Table 1997
PO Box 90, Farmington, New Mexico 87401	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 5.5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
helow)	Sec 9 T30N, TR5W
AT SURFACE: 1005' FWL & 815' FSL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL:	Rio Arriba - N. Mexico
AT TOTAL DEPTH:	14. API NO. 1.44 2 2 15 2 15 2 15 2 15 2 15 2 15 2 15
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6318' GR
CURRECULAR DEPORTAL TO CURRECULAR DEPORT OF	0318' GR - 9-1 (22)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	무성하는 그는 선생님의
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	그는 그 사이 그 항송화 그 하는 원생원이 그 보다 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
CHANGE ZONES	그는 그는 한 그 불통합투다 최 영립설립 그래
(other)	그 그는 그 물림통하는 김 물림살이 중요?
	<u> १ सर्वे वे अन्तर्भित्रं च</u>
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	lirectionally drilled, give subsurface locations and
Northwest Pipeline Corporation will no	t ho drilling this well
Therefore, please rescind the Applicat	ion for Permit to Drill
which we submitted to your office in M	arch 1975 1576 5 / 654
which we submitted to your office in the	01011
We will submit an additional sundry no	tice after this location
is cleaned up.	그는 그는 그는 음악 취임복 이 중의 중요로 하는 것이 없는 것이 없다.
in ordanica ap.	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
<i>f</i>	그 그 그 그 그를 맞추었다. 그 중에 들어올림
	다 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
	그 그는 그는 전화를 하는 경우 그를 통해 그는 그는 그는 그는 그를 다 했다.
	그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	는 사람들은 사람들이 되었다. 기계 전략 기계 등 기계
SIGNED Garbara C Rev. TITLE Production CI	lerk DATE NOV. 22, 1977.
(This space for Federal or State of	fice use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1 2 1