(Other instructions on

Budget Bureau No. 42-R1425.

DEPARTMENT OF THE INTERIOR						5 LEANE DESIGNATION AND	S LEASE DESIGNATION AND SERING NO.	
GEOLOGICAL SURVEY						1191_98_079007	1154_SF_079007	
AFPLICATION	6. IF INDIAN, ALLOTTEE OR	TRIBL NAME						
la. Tirk or Work	7. UNIT AGREEMENT NAME							
DRILL \(\times \)				PLUG BACK □		San Juan 30_=	Unit	
b. Tipe of Well Single X Zone Zone					LE 🗍	S. FARM OR LEASE NAME	·	
WELL CO STILK						San Juan 30_5	Unit	
2. Name of operator						9. WELL NO.	1	
Northwest Pipeline Corporation a. Address of OFERATOR						#49 10. FIELD AND POOL. OR WILDCAT		
P.O. Box On Farmington Moty Movico 87401 1. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)						-		
						Basin Dakota		
810' FSL & 975' FWL Sec 9 T30N R5W						AND SURVEY OR AREA	•	
At proposed prod. zone Same as above						Sec 9 T30N R5W		
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE	4		12. COUNTY OR PARISH 1	S. STATE	
25 Miles Fast of Navaio Dam.							New Mexic	
15. DISTANCE FROM PROPE	USED*		16. NO.	OF ACRES IN LEASE	17. NO.	OF ACRES ASSIGNED THIS WELL		
PROPERTY OF LEASE LINE, FT. 8101			N/A			320		
(Also to nearest drig, unit line, if any) 18. DINTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH		20. ROT	20. RUTARY OR CABLE TOOLS		
TO SECUREST WELL D	7800 '		Rotary -	-				
OK APPLIED FOR, ON THIS LEASE, FT. / OUU' 21. ELEVATIONS (Show whether DF, RT, GR, etc.)					<u> </u>	22. APPROX. DATE WORK	WILL START"	
6318' GR						Sept 1980		
				ATTACHMENT DROCK				
23.]	PROPOSED CASI	NG AND	CEMENTING PROGR				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPTH	_	QUANTITY OF CEMENT		
12-1/4"	9-5/8"	36#		<u>350'</u>	_	185 sks		
8-3/4"	7"	20#		3500¹	_	150 sks		
6-1/4"	4-1/2"	10.5# & 11.6#		7800 '		350 sks		
Selectively	perforate and s lans will be de	timulate th	ne Da - Mota	kota Formation	l.		-	
A BOP will b		er the suri	face o		and ce:	mented. All subs	sequent	
The South ha	elf of Section 9) is dedica	ted t	o this well.		(REL-11)		
Gas is dedic	ated.				•	OIL CON. COM		
18 above space beaching zone. If proposal is to preventer program, if at 24.	E PROPOSED PROGRAM: If drill or deepen direction my.	proposal is to dec ally, give pertiner	epen of F at data d	dug back, give data on in subsurface locations a	present pro ind measur	onuc ve zode Sp peopositi		
MIGNEN Part	10 Thomp	35-07 1	ITLE	Drilling Engin	eer	DATE June	2, 1090 '	
(This space for Fed	eral or State other use)						·	
PERMIT NO.				APPROVAL DATE				
			IT!.E			DATE		
CONDITIONS OF APPRO	NAL IF ANT I							

P. O. HOX 2088

Form C-107 kex1sed 10-1-72

STATE OF NEW MEXICO JAGY AND MINERALS DEPARTMENT

860

-90

1320 1650

1980 2310

SANTA FE, NEW MEXICO 87501 All distances must be from the cuter boundaries of the Section.

Well No. Operator 1,9 NORTHWEST PIPELINE CORPORATION SAN JUAN 30-5 UNIT Range Unit Letter Section 5W Rio Arriba 30N 9 Actual Footage Location of Well: West 810 feet from the South line and feet from the Dedicated Acreage: Producing Formation Ground Level Elev. 320 Basin Dakota Acres 6318 Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). NORTHWEST PIPELINE GERRARITION 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli-APR 2 5 1980 dated by communitization, unitization, force-pooling. etc? Unitization If answer is "yes," type of consolidation X Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Paul C. Thompson Position Drilling Engineer Northwest Pipeline Corp. Sec. April 29, 1980 hereby certify that the well location my on this plat was platted from field notes of octual surveys made by me or my supervision, and that the same 9751

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