

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

San Juan 30-5 Unit #49

9. API Well No.

30-039-21830

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

Rio Arriba, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Hwy. 64, NBU 3004, Farmington, NM 87401 (505) 599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit M, 810' FSL & 800' FWL

Section 9, T-30-N, R-5-W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Pit Closure

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The pit associated with the subject well's separator has been closed and replaced with a double bottom steel tank. Details of the closure are attached.

Benjamin A. Frost
DEPUTY OIL & GAS INSPECTOR

OCT 31 1995

RECEIVED
MAY - 1 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Ed Hasely

Ed Hasely

Title Environmental/Regulatory Engineer

Date 2/2/95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

MAR 13 1995

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

District I

P.O. Box 1980, Hobbs, NM

District II

P.O. Drawer DD, Artesa, NM 88211

District III

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
SANTA FE OFFICEPIT REMEDIATION AND CLOSURE REPORTOperator: Phillips Petroleum Company Telephone: (505) 599-3400Address: 5525 Hwy. 64, NBU 3004, Farmington, NM 87401Facility Or: San Juan 30-5 Unit #49
Well NameLocation: Unit or Qtr/Qtr Sec SW SW Sec 9 T 30N R 5W County Rio ArribaPit Type: Separator X Dehydrator Other Land Type: BLM X State Fee Other Pit Location: Pit dimensions: Length 28' width 28' depth 3'
(Attach diagram) Reference: wellhead X other
Footage from reference: 65
Direction from reference: 30 Degrees X East North X
of
West South Depth to Ground Water: 280'
(vertical distance from
contaminants to seasonal
highwater elevation of
ground water) Less than 50 feet (20 points)
 50 ft to 99 feet (10 points)
X Greater than 100 feet (0 points) 0Wellhead Protection Area:
(less than 200 feet from a private
domestic water source, or: less than
1000 feet from all other water sources). Yes (20 points)
X No (0 points) 0Distance to Surface Water:
(Horizontal distance to perennial
lakes, ponds, rivers, streams, creeks,
irrigation canals and ditches.) Less than 200 feet (20 points)
 200 feet to 1000 feet (10 points)
X Greater than 1000 feet (0 points) 0RANKING SCORE (TOTAL POINTS): 0

PITCFRM.WK3

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MAY - 1 1995
OIL CON. DIV.
DIST. 3

Date Remediation Started: N/A Dated Completed: _____

Excavation _____ Approx. cubic yards _____

Landfarmed _____ Insitu Bioremediation _____

Other _____

Remediation Method: Onsite _____ Offsite _____
(Check all appropriate sections)

General Description of Remedial Action: N/A

Initial assessment of the pit showed soil at the surface and 3'
below pit bottom to be clean.

Ground Water Encountered: No X Yes _____ Depth _____

Final Pit:

Closure Sampling:
(if multiple samples,
attach sample results
and diagram of sample
locations and depths)

Sample location deepest part of pit. Sampled with a backhoe.

Sample depth 3' below pit bottom.

Sample date 7-7-93 Sample time _____

Sample Results:

Benzene (ppm) _____

Total BTEX (PPM) _____

Field Headspace (ppm) 1.8

TPH 49.4

Ground Water Sample: Yes _____ No X (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETED TO THE BEST
OF MY KNOWLEDGE AND BELIEF.

DATE 2/2/95 PRINTED NAME Ed Hasely

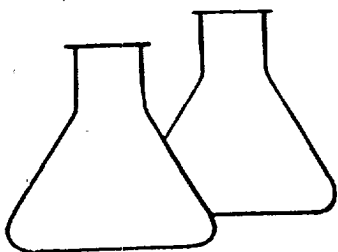
SIGNATURE Ed Hasely and TITLE Environmental Engineer

PHILLIPS PETROLEUM PIT ASSESSMENT SUMMARY
 REVISED DATE JULY 16, 1993

1993

ENVIROTECH, INC.

REVISED DATE JULY 16, 1993															REO		EPA METHOD 8020 (PPB)									
PIT NO.	WELL NAME	U S T R	PIT TYPE	RANK SCORE	CLOSURE STANDARD TPH (PPM)	DATE 1993	GROUNDWATER SAMPLED Sub Surf, Depth	SOIL TYPE	PIT TYPE	SAMPLE NO.	Organic Vapor Meter (PPM)	Total Benzene (PPM)	METHOD 5030 PURGE-AND-TRAP				TOTAL BTEX	STATUS								
													Benzene	Toluene	Ethyl Benzene	Xylene										
PA018	SAN JUAN 29-6, #1 MV	A032906	SEP	20	100	7-06	NO	CL/SM	EARTHEN	T1-7	571	0	0	0	0	0	0	0	0	0	0	TEST				
										T1-12	995	0	0	0	0	0	0	0	0	0	0					
										T1-15	201	0	0	0	0	0	0	0	0	0	0					
										T1-17.5	462	0	0	0	0	0	0	0	0	0	0					
										T2-5	259	0	0	0	0	0	0	0	0	0	0					
										T2-11	2	0	0	0	0	0	0	0	0	0	0					
										T2-17	2	0	0	0	0	0	0	0	0	0	0					
PA019	SAN JUAN 31-6, #5 MV	K313106	SEP	10	1000	7-06	NO	SM	EARTHEN	T1-2	2.9	0	0	0	0	0	0	0	0	0	0	CLOSE				
										T1-4.5	1.5	0	0	0	0	0	0	0	0	0	0					
PA020	SAN JUAN 31-6, #50 DK	L313106	SEP	10	1000	7-06	NO	SC	EARTHEN	T1-4	284	10000	0	0	0	0	0	0	0	0	0	REM				
										T2-1.5	4	0	0	0	0	0	0	0	0	0	0					
PA021	SAN JUAN 30-5, #78 DK	L073005	SEP	20	100	7-07	NO	CH	EARTHEN	T1-6	229	63	0	0	0	0	0	0	0	0	0	TEST				
										T1-9	20	0	0	0	0	0	0	0	0	0	0					
PA022	SAN JUAN 30-5, #70 DK	A093005	SEP	0	5000	7-07	NO	CL	EARTHEN	T1-7	260	45.9	0	0	0	0	0	0	0	0	0	TEST				
										T1-12	2.3	0	0	0	0	0	0	0	0	0	0					
PA023	SAN JUAN 30-5, #103	M033005	SEP		7-07		NO	CL/CH	EARTHEN	T1-5	0	0	0	0	0	0	0	0	0	0	0	CLOSE				
										T1-7	1.8	5.8	0	0	0	0	0	0	0	0	0					
PA024	SAN JUAN 30-5, #42 DK	M093005	SEP	0	5000	7-07	NO	SM	EARTHEN	T1-9.5	91.2	49.4	0	0	0	0	0	0	0	0	0	CLOSE				
										T1-6	1.8	0	0	0	0	0	0	0	0	0	0					
PA025	SAN JUAN 30-5, #53 DK	L103005	SEP	10	1000	7-07	NO	SM/CH	EARTHEN	T1-4.5	134	3110	0	0	0	0	0	0	0	0	0	REM				
										T1-7	14.3	10.1	0	0	0	0	0	0	0	0	0					
PA026	SAN JUAN 30-5, #51 DK	B213005	SEP	0	5000	7-07	NO	SM	EARTHEN	T1-4.5	44	299	0	0	0	0	0	0	0	0	0	CLOSE				
										T1-5.5	1.3	7.5	0	0	0	0	0	0	0	0	0					
PA027	SAN JUAN 30-5, #76 DK	A153005	SEP	10	1000	7-07	NO	CH	EARTHEN	T1-8	0	0	0	0	0	0	0	0	0	0	0	CLOSE				
										T1-4.5	0	33	0	0	0	0	0	0	0	0	0					
PA028	SAN JUAN 30-5, #83 DK	L233005	SEP	10	1000	7-07	NO	SP	EARTHEN	T1-4.5	0	33	0	0	0	0	0	0	0	0	0	CLOSE				
										T1-6	217	1700	0	0	0	0	0	0	0	0	0					
PA029	SAN JUAN 30-5, #93 DK	A273005	SEP	0	5000	7-08	NO	CL/SM	EARTHEN	T1-5	0	11.8	0	0	0	0	0	0	0	0	0	CLOSE				
										T1-7	4	63	0	0	0	0	0	0	0	0	0					
PA030	SAN JUAN 30-5, #82 DK	D253005	SEP	0	5000	7-08	NO	SM	EARTHEN	T1-7.5	0	7.8	0	0	0	0	0	0	0	0	0	CLOSE				
										T1-7.5	2.9	13.1	0	0	0	0	0	0	0	0	0					
PA031	SAN JUAN 30-5, #71 DK	M223005	SEP	10	1000	7-08	NO	CL	EARTHEN	T1-7	0	0	0	0	0	0	0	0	0	0	0	CLOSE				
										T1-7.5	1.6	122	0	0	0	0	0	0	0	0	0					
PA032	SAN JUAN 30-5, #92 DK	K263005	SEP	0	5000	7-08	NO	CL	EARTHEN	T1-7	263	7.9	0	0	0	0	0	0	0	0	0	CLOSE				
										T1-12	0	0	0	0	0	0	0	0	0	0	0					
PA033	SAN JUAN 30-5, #91 GD	L253005	SEP	10	1000	7-08	NO	CL	EARTHEN	T1-7	199	0	0	0	0	0	0	0	0	0	0	CLOSE				
										T1-11	194	0	0	0	0	0	0	0	0	0	0					
PA034	SAN JUAN 30-5, #86 DK	M353005	SEP	0	5000	7-08	NO	CL	EARTHEN	T1-7	1.6	122	0	0	0	0	0	0	0	0	0	CLOSE				
										T1-12	0	0	0	0	0	0	0	0	0	0	0					
PA035	SAN JUAN 29-6, #58A	D282906	SEP	20	100	7-09	NO	CL	EARTHEN	T1-7	0	0	0	0	0	0	0	0	0	0	0	TEST				
										T1-11	194	0	0	0	0	0	0	0	0	0	0					
PA036	SAN JUAN 29-6, #61A	C192906	SEP	20	100	7-09	NO	CL	EARTHEN	T1-7	0	0	0	0	0	0	0	0	0	0	0	TEST				
										T1-10	194	0	0	0	0	0	0	0	0	0	0					
PA037	SAN JUAN 29-6, #46	K272906	SEP	20	100	7-09	NO	CL	EARTHEN	T1-7	0	0	0	0	0	0	0	0	0	0	0	CLOSE				
										T1-6	0	0	0	0	0	0	0	0	0	0	0					
PA038	SAN JUAN 29-6, #86	N272906	SEP	10	1000	7-09	NO	SM	EARTHEN	T1-6	0	36.7	0	0	0	0	0	0	0	0	0	CLOSE				



ENVIROTECH LABS

5796 US HIGHWAY 64-3014 • FARMINGTON, NEW MEXICO 87401
PHONE: (505) 632-0615 • FAX: (505) 632-1865

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Phillips	Project #:	93163
Sample ID:	Tl @ 6'	Date Sampled:	07-07-93
Laboratory Number:	5630	Date Received:	07-07-93
Sample Matrix:	Soil	Date Analyzed:	07-13-93
Preservative:	Cool	Date Reported:	07-13-93
Condition:	Cool & Intact	Analysis Needed:	TPH

Parameter -----	Concentration (mg/kg) -----	Det. Limit (mg/kg) -----
Total Petroleum Hydrocarbons	49.4	5.0

ND = Parameter not detected at the stated detection limit.
N/A = Not applicable

Method: Method 418.1, Petroleum Hydrocarbons, Total
Recoverable, Chemical Analysis of Water and
Waste, USEPA Storet No.4551, 1978

Comments: San Juan 30-5 #49 DK, Separator Pit, PA024.

An Chabaz
Analyst

Maria D. Young
Review