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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Southland Royalty Company
Address
P.O. Drawer 570, Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name Carson Well No. 2 Pool Name, including Formation Blanco Mesaverde Kind of Lease State, Federal or Fee NM-4453 Lease No.
Location
Unit Letter N ; 870 Feet From The South Line and 1450 Feet From The West
Line of Section 1 Township 30N Range 5W, NEPM, Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Plateau
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Northwest Pipeline Corporation
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
No

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Rest'v. Diff. Rest'v.
Date Spudded 7-20-78 Date Compl. Ready to Prod. 8-18-78 Total Depth 6168' P.B.T.D. 5986'
Elevations (DF, RKB, RT, GR, etc.) 6586' GR Name of Producing Formation Mesaverde Top Oil/Gas Pay 5577' Tubing Depth 5866'
Perforations 5577'-5898' Depth Casing Shoe 6170'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12 1/4" 9-5/8" 218" 120 SXS
8-3/4" 7" 3780' 210 SXS
6 1/2" 4 1/2" 3632'-6170' 245 SXS
2-3/8" 5866'

VI. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
OIL WELL
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D 1,285 Length of Test 3 hrs Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pilot, back pr.) Back pressure Tubing Pressure (shut-in) 1232 psig Casing Pressure (shut-in) 1225 psig Choke Size 3/4"

I. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
CC Carson
District Engineer
August 24, 1978

OIL CONSERVATION COMMISSION
APPROVED
BY Original Signature
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.