

EL PASO NATURAL GAS COMPANY
OPEN FLOW TEST DATA

DATE Aug. 7, 1979

Operator El Paso Natural Gas Company		Lease San Juan 30-6 Unit #15A	
Location SE ²⁹ 20-30-7		County Rio Arriba	State New Mexico
Formation Mesa Verde		Pool Blanco	
Casing: Diameter 4.500	Set At: Feet 5825	Tubing: Diameter 2 3/8	Set At: Feet 5765
Pay Zone: From 4871	To 5768	Total Depth: 5825	Shut In 7-31-79
Stimulation Method Sand Water Frac		Flow Through Casing	Flow Through Tubing

Choke Size, Inches		Choke Constant: C			
Shut-In Pressure, Casing, 793 PSIG	+ 12 = PSIA 805	Days Shut-In 7	Shut-In Pressure, Tubing 509 PSIG	+ 12 = PSIA 521	
Flowing Pressure: P PSIG	+ 12 = PSIA		Working Pressure: P _w PSIG	+ 12 = PSIA	
Temperature: T = °F F _t =	n =		F _{pv} (From Tables)	Gravity F _g =	

$$\text{CHOKE VOLUME} = Q = C \times P_f \times F_t \times F_g \times F_{pv}$$

Q =

= _____ MCF/D

$$\text{OPEN FLOW} = Aof = Q \left(\frac{P_c^2}{P_c^2 - P_w^2} \right)^n$$

$$Aof = Q \left(\frac{\quad}{\quad} \right)^n =$$

Aof = _____ MCF/D

TESTED BY R. Headrick

WITNESSED BY _____

C.R. Hager
Well Test Engineer