UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sundry Noti	ces and Reports on We	11s 74 FN 1: 14		
Type of We	311	070 5:1	CONSTON, 101	5.	Lease Number NM-012709 If Indian, All. or Tribe Name
			APR 200 0		Unit Agreement Name
Name of Or		213	RECEIVED		
RESO	URCES OIL	& GAS COMPANY	OILCON. DIV DIST. 3	5101172775	San Juan 30-6 Unit Well Name & Number
Address & PO Box 4:	Phone No. of Opera 289, Farmington, NM	87499 (505) 326-970	SCRELEUSE	ŷ 9.	San Juan 30-6 U #19 API Well No. 30-039-21902
Location (of Well, Footage, So	ec., T, R, M		10.	Field and Pool
		r30-N, R-7-W, NMPM		11.	Blanco Mesaverde County and State Rio Arriba Co, NM
	ubsequent Report	Plugging Back Casing Repair	Water S	Shut o	Fracturing ff
	ubsequent Report		Non-Rou Water S Convers	Shut o	Fracturing ff
F	<u>-</u>	Casing Repair Altering Casing X Other - Tubing	Non-Rou Water S Convers	Shut o	Fracturing ff
. Descri	inal Abandonment be Proposed or Comp MIRU. ND WH. NU	Casing Repair Altering Casing X Other - Tubing leted Operations BOP. Work Model "A-2"	Non-RouWater S Convers repair	Shut o	Fracturing ff o Injection
. Descri	inal Abandonment be Proposed or Comp MIRU. ND WH. NU TOOH w/tbg & pkr TOOH w/bit. TIH to 1000 psi/5	Casing Repair Altering Casing X Other - Tubing Leted Operations BOP. Work Model "A-2" TIH w/3 7/8" bit to w/RBP & pkr; set RBP min, OK. Reset pkr @	Non-Rou Water S Convers repair ' pkr free. S 5170'. Blow 4771', set 4441'. Load	FOOH www.ell	Fracturing ff o Injection /5-55 jts tbg. SDON & CO. SDON. @ 4751'. PT RBP to w/80 bbl wtr. PT cs
Descri 3-14-0 3-15-0 3-16-0	inal Abandonment be Proposed or Comp MIRU. ND WH. NU TOOH w/tbg & pkr TOOH w/bit. TIH to 1000 psi/5 to 1000 psi, f TIH w/4 ½" pkr, 4645'. PT tbg TIH w/7" FB pk secondary seal PT tbg to 1000 settings. Hole	Casing Repair Altering Casing X Other - Tubing leted Operations BOP. Work Model "A-2' TIH w/3 7/8" bit to w/RBP & pkr; set RBP min, OK. Reset pkr @ ailed. Made multiple set @ 4741'. PT RBP to 1000 psi, OK. PT cr, set @ 30'. PT WH, s. PT tbg head to 150 psi, OK. PT csg to 1 in csg @ 1207'. Prese	Non-Rou Water S Convers repair ' pkr free. ' 5 5170'. Blow 4771', set 4441'. Load tool setting to 1000 psi/ csg to 1000 p failed. TOO 00 psi, OK. 1 1000 psi, fails ssure up bac	FOOH wwwellt pkr hole gs. TO 15 min psi, fe W/pk NU BOFiled. kside	Fracturing ff o Injection /5-55 jts tbg. SDON & CO. SDON. @ 4751'. PT RBP to w/80 bbl wtr. PT cs OH. SDON. d, OK. Reset pkr @ ailed. TOOH w/pkr. r. ND BOP. Replace f. TIH w/7" pkr @ 20 Made multiple tool to 500 psi. Establi
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

- 3-20-00 (Obtained approval from Jim Lovato, BLM for squeeze). TOOH w/pkr. TIH w/6 ¼" bit to TOC @ 1079'. Drill out cmt @ 1079-1258'. PT csg to 500 psi/15 min, OK. TOOH. SDON.
- 3-21-00 TIH w/retrieving tool to 4771'. Blow well & CO. Latch RBP, TOOH. SDON.
- 3-22-00 TIH w/3 7/8" bit, blow well & CO. TOOH. TIH w/181 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5650'. ND BOP. NU WH. Load hole w/wtr. PT tbg to 500 psi/15 min, OK. Circ hole clean. RD. Rig released.