

SUBSCRIBED AND SWORN TO before me this 28th day of Dec., 19 98.

Mae Benallyon
Notary Public

My Commission expires: June 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of:

2/9, 19 98.

35.8
District Supervisor, District 3
Oil Conservation Division

Date: 1/15/99

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

Sundry Notices and Reports on Wells

98 MAR 16 PM 3:35

070 FARMINGTON, NM

1. Type of Well
GAS5. Lease Number
NM-012709
6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number
San Juan 30-6 U #9A

4. Location of Well, Footage, Sec., T, R, M

545' FSL, 510' FEL, Sec.30, T-30-N, R-7-W, NMPM

9. API Well No.
30-039-2190310. Field and Pool
Blanco Mesaverde11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other - Pay add☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

13. Describe Proposed or Completed Operations

2-2-98 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbgr. SDON.

2-3-98 TIH w/gauge ring to 4800'. TOOH. TIH w/CIBP, set @ 4775'. TOOH. TIH w/FB pkr, set @ 3870'. Load hole w/170 bbl 2% Kcl wtr. PT CIBP & 4 1/2" csg, failed. Reset pkr @ 4773'. PT CIBP to 3000 psi, failed. Release pkr. PT annulus to 1300 psi/15 min, OK. PT tbgr to 3100 psi/15 min, OK. TOOH w/pkr. TIH w/4 1/2" pkr, set @ 3440'. PT CIBP & 4 1/2" lnr to 3100 psi/15 min, OK. Release pkr, TOOH. TIH, ran CBL-CCL @ 1600-4775' w/1000 psi on annulus; TOC on 4 1/2" lnr @ 3330', TOC on 7" csg @ 1672'. SDON.

2-4-98 TIH, perf lower Lewis w/1 SPF @ 4405, 4410, 4415, 4440, 4445, 4450, 4465, 4475, 4485, 4500, 4510, 4535, 4540, 4565, 4575, 4580, 4610, 4620, 4640, 4650, 4670, 4680, 4705, 4710, 4725, 4040, 4745'. Acidize w/1000 gal 15% HCL. Frac lower Lewis w/609 bbl 25# linear gel, 150,000# 20/40 Arizona sd, 863,000 SCF N2. CO after frac.

2-5-98 TOOH. TIH w/CIBP, set @ 4390'. Load hole w/125 bbl 2% Kcl wtr. PT CIBP to 1000 psi, OK. Perf upper Lewis w/1 SPF @ 3890, 3902, 3910, 3925, 3935, 3960, 3970, 3985, 3995, 4055, 4065, 4080, 4090, 4105, 4115, 4155, 4175, 4190, 4205, 4235, 4245, 4255, 4275, 4305, 4315, 4330, 4345, 4355'. Acidize w/1000 gal 15% HCL. Frac upper Lewis w/443 bbl 25# linear gel, 150,000# 20/40 Arizona sd, 770,000 SCF N2. CO after frac.

2-6/9-98 Blow well & CO.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no*[Signature]*

Title Regulatory Administrator Date 3/14/98

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any: _____

Date

ACCEPTED FOR FILE

MAR 26 1998

FARMINGTON DISTRICT OFFICE

BY *[Signature]*

Browsing: SAN JUAN 30-6 UNIT 9A

--DATE--	----OIL----	----GAS----
	Bbl	Mcf
11/30/96	56	15417
12/31/96	92	14723
01/31/97	77	14268
02/28/97	49	12981
03/31/97	47	14026
04/30/97	69	12940
05/31/97	83	13105
06/30/97	19	10471
07/31/97	44	11551
08/31/97	59	12542
09/30/97	35	11848
10/31/97	58	12103
11/30/97	21	11804
12/31/97	34	12758
01/31/98	59	10483

Expected Production Before Workover

SAN JUAN 30-6 UNIT : 9A : 69734-1

Prop 10 *

• OIL
• WATER/GAS
• GAS
• WATER

100
10
1000
1000

10
1
100
100

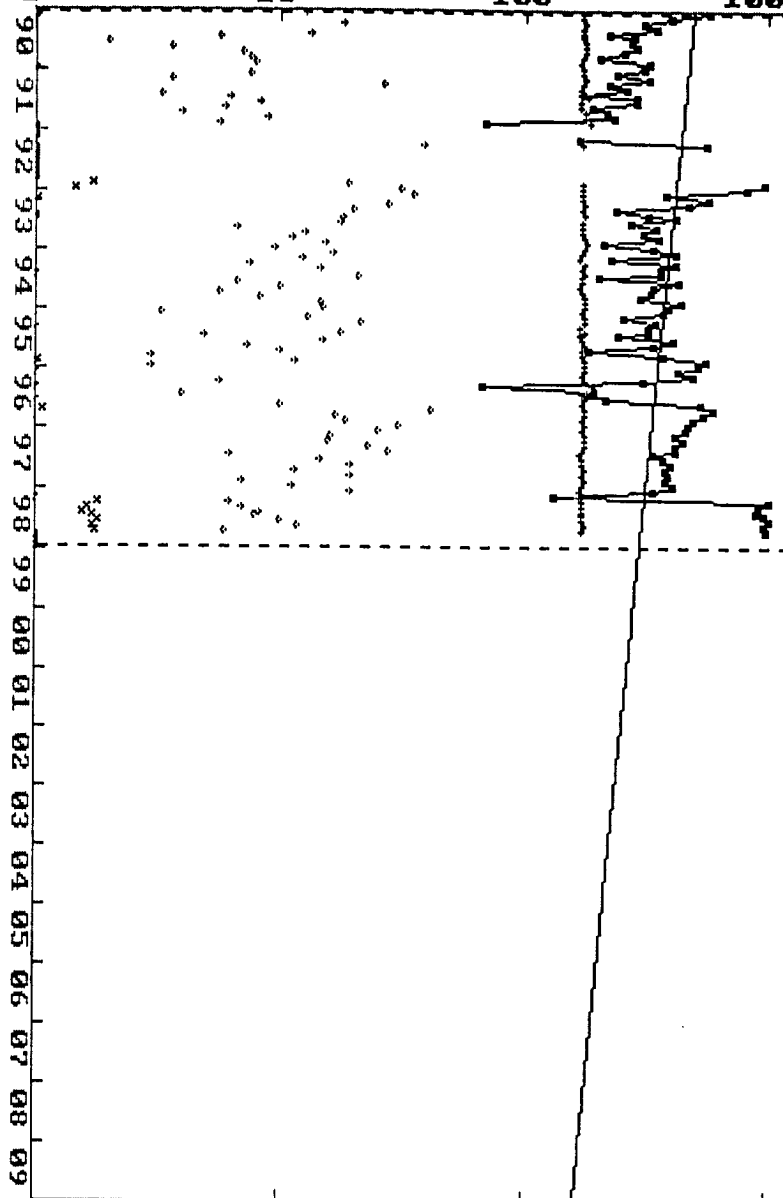
1
0.1
10
10

0.1
0.01
1
1

— DAILY RATE
— TBG PRESSURE

☐ * WATER Bbls/d
☒ * GAS Mcf/d
☐ * WATER/GAS
☐ * OIL Bbl/d

☒ RateTime
☒ Semi Log



Expected Production

San Juan 30-6 Unit # 9A

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
2/1/98		9,819		2/1/18		3,310
3/1/98		9,774		3/1/18		3,295
4/1/98		9,730		4/1/18		3,280
5/1/98		9,686		5/1/18		3,265
6/1/98		9,642		6/1/18		3,250
7/1/98		9,599		7/1/18		3,235
8/1/98		9,555		8/1/18		3,221
9/1/98		9,512		9/1/18		3,206
10/1/98		9,469		10/1/18		3,192
11/1/98		9,426		11/1/18		3,177
12/1/98		9,384		12/1/18		3,163
1/1/99		9,341		1/1/19		3,149
2/1/99		9,299		2/1/19		3,134
3/1/99		9,257		3/1/19		3,120
4/1/99		9,215		4/1/19		3,106
5/1/99		9,173		5/1/19		3,092
6/1/99		9,132		6/1/19		3,078
7/1/99		9,091		7/1/19		3,064
8/1/99		9,050		8/1/19		3,050
9/1/99		9,009		9/1/19		3,037
10/1/99		8,968		10/1/19		3,023
11/1/99		8,927		11/1/19		3,009
12/1/99		8,887		12/1/19		2,996
1/1/00		8,847		1/1/20		2,982
2/1/00		8,807		2/1/20		2,969
3/1/00		8,767		3/1/20		2,955
4/1/00		8,727		4/1/20		2,942
5/1/00		8,688		5/1/20		2,928
6/1/00		8,649		6/1/20		2,915
7/1/00		8,610		7/1/20		2,902
8/1/00		8,571		8/1/20		2,889
9/1/00		8,532		9/1/20		2,876
10/1/00		8,493		10/1/20		2,863
11/1/00		8,455		11/1/20		2,850
12/1/00		8,417		12/1/20		2,837
1/1/01		8,379		1/1/21		2,824
2/1/01		8,341		2/1/21		2,811
3/1/01		8,303		3/1/21		2,799
4/1/01		8,266		4/1/21		2,786
5/1/01		8,228		5/1/21		2,773
6/1/01		8,191		6/1/21		2,761
7/1/01		8,154		7/1/21		2,748
8/1/01		8,117		8/1/21		2,736
9/1/01		8,080		9/1/21		2,724
10/1/01		8,044		10/1/21		2,711
11/1/01		8,008		11/1/21		2,699
12/1/01		7,971		12/1/21		2,687
1/1/02		7,935		1/1/22		2,675

Expected Production

San Juan 30-6 Unit # 9A

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
2/1/02		7,899		2/1/22		2,663
3/1/02		7,864		3/1/22		2,651
4/1/02		7,828		4/1/22		2,639
5/1/02		7,793		5/1/22		2,627
6/1/02		7,758		6/1/22		2,615
7/1/02		7,722		7/1/22		2,603
8/1/02		7,688		8/1/22		2,591
9/1/02		7,653		9/1/22		2,580
10/1/02		7,618		10/1/22		2,568
11/1/02		7,584		11/1/22		2,556
12/1/02		7,549		12/1/22		2,545
1/1/03		7,515		1/1/23		2,533
2/1/03		7,481		2/1/23		2,522
3/1/03		7,448		3/1/23		2,510
4/1/03		7,414		4/1/23		2,499
5/1/03		7,380		5/1/23		2,488
6/1/03		7,347		6/1/23		2,476
7/1/03		7,314		7/1/23		2,465
8/1/03		7,281		8/1/23		2,454
9/1/03		7,248		9/1/23		2,443
10/1/03		7,215		10/1/23		2,432
11/1/03		7,182		11/1/23		2,421
12/1/03		7,150		12/1/23		2,410
1/1/04		7,118		1/1/24		2,399
2/1/04		7,085		2/1/24		2,388
3/1/04		7,053		3/1/24		2,378
4/1/04		7,022		4/1/24		2,367
5/1/04		6,990		5/1/24		2,356
6/1/04		6,958		6/1/24		2,345
7/1/04		6,927		7/1/24		2,335
8/1/04		6,895		8/1/24		2,324
9/1/04		6,864		9/1/24		2,314
10/1/04		6,833		10/1/24		2,303
11/1/04		6,802		11/1/24		2,293
12/1/04		6,772		12/1/24		2,282
1/1/05		6,741		1/1/25		2,272
2/1/05		6,710		2/1/25		2,262
3/1/05		6,680		3/1/25		2,252
4/1/05		6,650		4/1/25		2,242
5/1/05		6,620		5/1/25		2,231
6/1/05		6,590		6/1/25		2,221
7/1/05		6,560		7/1/25		2,211
8/1/05		6,530		8/1/25		2,201
9/1/05		6,501		9/1/25		2,191
10/1/05		6,472		10/1/25		2,181
11/1/05		6,442		11/1/25		2,172
12/1/05		6,413		12/1/25		2,162
1/1/06		6,384		1/1/26		2,152

Expected Production

San Juan 30-6 Unit # 9A

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
2/1/06		6,355		2/1/26		2,142
3/1/06		6,327		3/1/26		2,133
4/1/06		6,298		4/1/26		2,123
5/1/06		6,270		5/1/26		2,113
6/1/06		6,241		6/1/26		2,104
7/1/06		6,213		7/1/26		2,094
8/1/06		6,185		8/1/26		2,085
9/1/06		6,157		9/1/26		2,075
10/1/06		6,129		10/1/26		2,066
11/1/06		6,101		11/1/26		2,057
12/1/06		6,074		12/1/26		2,047
1/1/07		6,046		1/1/27		2,038
2/1/07		6,019		2/1/27		2,029
3/1/07		5,992		3/1/27		2,020
4/1/07		5,965		4/1/27		2,011
5/1/07		5,938		5/1/27		2,001
6/1/07		5,911		6/1/27		1,992
7/1/07		5,884		7/1/27		1,983
8/1/07		5,858		8/1/27		1,974
9/1/07		5,831		9/1/27		1,965
10/1/07		5,805		10/1/27		1,957
11/1/07		5,778		11/1/27		1,948
12/1/07		5,752		12/1/27		1,939
1/1/08		5,726		1/1/28		1,930
2/1/08		5,700		2/1/28		1,921
3/1/08		5,675		3/1/28		1,913
4/1/08		5,649		4/1/28		1,904
5/1/08		5,624		5/1/28		1,896
6/1/08		5,598		6/1/28		1,887
7/1/08		5,573		7/1/28		1,878
8/1/08		5,548		8/1/28		1,870
9/1/08		5,523		9/1/28		1,861
10/1/08		5,498		10/1/28		1,853
11/1/08		5,473		11/1/28		1,845
12/1/08		5,448		12/1/28		1,836
1/1/09		5,423		1/1/29		1,828
2/1/09		5,399		2/1/29		1,820
3/1/09		5,374		3/1/29		1,812
4/1/09		5,350		4/1/29		1,803
5/1/09		5,326		5/1/29		1,795
6/1/09		5,302		6/1/29		1,787
7/1/09		5,278		7/1/29		1,779
8/1/09		5,254		8/1/29		1,771
9/1/09		5,230		9/1/29		1,763
10/1/09		5,207		10/1/29		1,755
11/1/09		5,183		11/1/29		1,747
12/1/09		5,160		12/1/29		1,739
1/1/10		5,136		1/1/30		1,731

Expected Production

San Juan 30-6 Unit # 9A

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
2/1/10		5,113		2/1/30		1,723
3/1/10		5,090		3/1/30		1,716
4/1/10		5,067		4/1/30		1,708
5/1/10		5,044		5/1/30		1,700
6/1/10		5,021		6/1/30		1,693
7/1/10		4,999		7/1/30		1,685
8/1/10		4,976		8/1/30		1,677
9/1/10		4,953		9/1/30		1,670
10/1/10		4,931		10/1/30		1,662
11/1/10		4,909		11/1/30		1,655
12/1/10		4,887		12/1/30		1,647
1/1/11		4,864		1/1/31		1,640
2/1/11		4,842		2/1/31		1,632
3/1/11		4,821		3/1/31		1,625
4/1/11		4,799		4/1/31		1,618
5/1/11		4,777		5/1/31		1,610
6/1/11		4,756		6/1/31		1,603
7/1/11		4,734		7/1/31		1,596
8/1/11		4,713		8/1/31		1,588
9/1/11		4,691		9/1/31		1,581
10/1/11		4,670		10/1/31		1,574
11/1/11		4,649		11/1/31		1,567
12/1/11		4,628		12/1/31		1,560
1/1/12		4,607		1/1/32		1,553
2/1/12		4,586		2/1/32		1,546
3/1/12		4,565		3/1/32		1,539
4/1/12		4,545		4/1/32		1,532
5/1/12		4,524		5/1/32		1,525
6/1/12		4,504		6/1/32		1,518
7/1/12		4,483		7/1/32		1,511
8/1/12		4,463		8/1/32		1,504
9/1/12		4,443		9/1/32		1,498
10/1/12		4,423		10/1/32		1,491
11/1/12		4,403		11/1/32		1,484
12/1/12		4,383		12/1/32		1,477
1/1/13		4,363		1/1/33		1,471
2/1/13		4,344		2/1/33		1,464
3/1/13		4,324		3/1/33		1,457
4/1/13		4,304		4/1/33		1,451
5/1/13		4,285		5/1/33		1,444
6/1/13		4,266		6/1/33		1,438
7/1/13		4,246		7/1/33		1,431
8/1/13		4,227		8/1/33		1,425
9/1/13		4,208		9/1/33		1,418
10/1/13		4,189		10/1/33		1,412
11/1/13		4,170		11/1/33		1,406
12/1/13		4,151		12/1/33		1,399
1/1/14		4,132		1/1/34		1,393

Expected Production

San Juan 30-6 Unit # 9A

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
2/1/14		4,114		2/1/34		1,387
3/1/14		4,095		3/1/34		1,380
4/1/14		4,077		4/1/34		1,374
5/1/14		4,058		5/1/34		1,368
6/1/14		4,040		6/1/34		1,362
7/1/14		4,022		7/1/34		1,356
8/1/14		4,003		8/1/34		1,349
9/1/14		3,985		9/1/34		1,343
10/1/14		3,967		10/1/34		1,337
11/1/14		3,949		11/1/34		1,331
12/1/14		3,931		12/1/34		1,325
1/1/15		3,914		1/1/35		1,319
2/1/15		3,896		2/1/35		1,313
3/1/15		3,878		3/1/35		1,307
4/1/15		3,861		4/1/35		1,301
5/1/15		3,843		5/1/35		1,295
6/1/15		3,826		6/1/35		1,290
7/1/15		3,809		7/1/35		1,284
8/1/15		3,791		8/1/35		1,278
9/1/15		3,774		9/1/35		1,272
10/1/15		3,757		10/1/35		1,266
11/1/15		3,740		11/1/35		1,261
12/1/15		3,723		12/1/35		1,255
1/1/16		3,707		1/1/36		1,249
2/1/16		3,690		2/1/36		1,244
3/1/16		3,673		3/1/36		1,238
4/1/16		3,656		4/1/36		1,232
5/1/16		3,640		5/1/36		1,227
6/1/16		3,624		6/1/36		1,221
7/1/16		3,607		7/1/36		1,216
8/1/16		3,591		8/1/36		1,210
9/1/16		3,575		9/1/36		1,205
10/1/16		3,558		10/1/36		1,199
11/1/16		3,542		11/1/36		1,194
12/1/16		3,526		12/1/36		1,189
1/1/17		3,510		1/1/37		1,183
2/1/17		3,495		2/1/37		1,178
3/1/17		3,479		3/1/37		1,173
4/1/17		3,463		4/1/37		1,167
5/1/17		3,447		5/1/37		1,162
6/1/17		3,432		6/1/37		1,157
7/1/17		3,416		7/1/37		1,152
8/1/17		3,401		8/1/37		1,146
9/1/17		3,385		9/1/37		1,141
10/1/17		3,370		10/1/37		1,136
11/1/17		3,355		11/1/37		1,131
12/1/17		3,340		12/1/37		1,126
1/1/18		3,325		1/1/38		1,121