

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil gas other
 2. NAME OF OPERATOR
EL PASO NATURAL GAS COMPANY
 3. ADDRESS OF OPERATOR
P.O. BOX 289, FARMINGTON, NEW MEXICO 87401
 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: 1710' N, 1590' W
 AT TOP PROD. INTERVAL:
 AT TOTAL DEPTH:

5. LEASE
SF 079383
 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
 7. UNIT AGREEMENT NAME
San Juan 30-6 Unit
 8. FARM OR LEASE NAME
San Juan 30-6 Unit
 9. WELL NO.
99A
 10. FIELD OR WILDCAT NAME
Blanco MV
 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 34, T-30-N, R-7-W, N.M.P.M.
 12. COUNTY OR PARISH | 13. STATE
Rio Arriba | New Mexico
 14. API NO.
 15. ELEVATIONS (SHOW DF, KDB, AND WD)
6292' G.L.S.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-08-79: TD 3523'. Ran 85 jts. 7", 20#, KS intermediate casing, 3512' set at 3523'. Cemented w/304 cu.ft. cement. WOC 12 hrs, held 1200#/30 min. Top of cement 2600'.

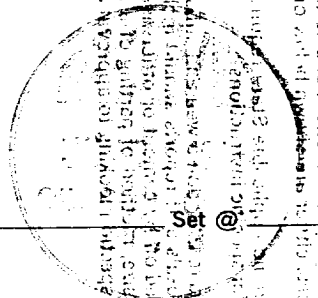
5-12-79: TD 5790'. Ran 75 jts. 4 1/2", 10.5#, K-55 casing liner, 2431' set 3359-5790'. Float collar set at 5772'. Cemented w/423 cu.ft. cement WOC 18 hrs.

Subsurface Safety Valve: Manu. and Type _____ Ft.

18. I hereby certify that the foregoing is true and correct
 SIGNED D. G. Disco TITLE Drilling Clerk DATE 5-31-79

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:



JUN 12 1979

*See Instructions on Reverse Side