

# BURLINGTON RESOURCES

November 21, 2001

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Re: San Juan 30-6 Unit #99A  
F Section 34, T-30-N, R-7-W  
30-039-21904



 Gentlemen:

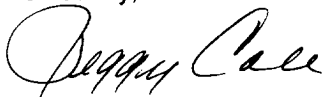
Attached is a copy of the allocation for the commingling of the subject well. DHC-256az was issued for this well.

Gas:	Pictured Cliffs	77%
	Mesaverde	23%

Oil:	Pictured Cliffs	0%
	Mesaverde	0%

These allocations are based on isolated flow tests from the Pictured Cliffs and Mesaverde during completion operations. Please let me know if you have any questions.

Sincerely,



Peggy Cole  
Regulatory Supervisor

Xc: NMOCD – Santa Fe  
Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING FLOW TEST INFORMATION

San Juan 30-6 Unit 99A  
(Mesaverde/Pictured Cliffs) Commingle  
Unit F, 34-T30N-R07W  
Rio Arriba County, New Mexico

Allocation Formula Method:

3 Hour Flow Test from Mesaverde = 142 MCFD & 0 BO

3 Hour Flow Test from Pictured Cliffs = 470 MCFD & 0 BO

GAS:

$$\frac{(MV) 142 \text{ MCFD}}{(MV/PC) 612 \text{ MCFD}} = (MV) \% \text{ Mesaverde 23\%}$$

$$\frac{(PC) 470 \text{ MCFD}}{(MV/PC) 612 \text{ MCFD}} = (PC) \% \text{ Pictured Cliffs 77\%}$$

OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV/PC) 0 \text{ BO}} = (MV) \% \text{ Mesaverde 0\%}$$

$$\frac{(PC) 0 \text{ BO}}{(MV/PC) 0 \text{ BO}} = (PC) \% \text{ Pictured Cliffs 0\%}$$