

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

5. Lease Serial No.  
NMSF079383

6. If Indian, Alutottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
NMNM78420A

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
BURLINGTON RESOURCES O&G CO LP

Contact: PEGGY COLE  
E-Mail: pbradfield@brl-b.com

8. Well Name and No.  
SJ 30-6 99A

9. API Well No.  
30-039-21904-00-S1

3a. Address  
P O BOX 4289  
FARMINGTON, NM 87499

3b. Phone No (include area code)  
Ph: 505.326.9727  
Fx: 505.326.9563

10. Field and Pool, or Exploratory  
BLANCO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
  
Sec 34 T30N R7W SENW 1710FNL 1590FWL  
36.77159 N Lat, 107.56136 W Lon

11. County or Parish, and State  
RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9-20-01 MIRU. SDON.

9-21-01 ND WH. NU BOP. TOO H w/181 jts 2 3/8" tbg. TIH w/4 1/2" CIBP, set @ 4840'. SD for weekend.

9-24-01 TOO H. Load csg w/2% KCl wtr. TIH, ran CBL-CCL-GR w/1000 psi @ 2840-4840', still in cement at top of log @ 2840'. TOO H. TIH w/7" pkr, set @ 60'. Load csg w/wtr. PT csg to 3000 psi/15 min, OK. Release pkr, TOO H. TIH, perf Lewis w/1 SPF @ 3930, 3942, 3960, 3980, 3995, 4018, 4065, 4190, 4195, 4200, 4205, 4210, 4255, 4260, 4265, 4288, 4335, 4345, 4355, 4388, 4400, 4480, 4500, 4548, 4600, 4615, 4720, 4732, 4777, 4807' w/30 0.3" diameter holes total. TOO H. SDON.

9-25-01 Break down Lewis perfs. Pulled out of rope socket. TOO H. TIH w/fishing tools. Fishing. SDON.

9-26-01 TOO H w/fish & fishing tools. Formation swelled. Unable to frac Lewis. Reperf Lewis w/1 SPF @ 4185, 4188, 4202, 4204, 4498, 4502, 4544, 4546, 4607, 4609, 4612, 4718, 4722, 4730, 4734' w/15 0.3" diameter holes total. Frac Lewis w/925 bbl clear frac, 1,240,700 SCF N2, 200,000# 20/40 Brady

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #7703 verified by the BLM Well Information System  
For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington  
Committed to AFMSS for processing by Lucy Bee on 10/11/2001 (01JXL0814S)

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature (Electronic Submission)

Date 10/10/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

(BLM Approver Not Specified)

ACCEPTED FOR RECORD

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

NOV 02 2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

AMOCO

## **Additional data for EC transaction #7703 that would not fit on the form**

### **32. Additional remarks, continued**

sd. TOOH. TIH w/CIBP, set @ 3700'. TOOH. TIH, perf Pictured Cliffs w/1 SPF @ 3177, 3178, 3186, 3192, 3197, 3204, 3210, 3211, 3223, 3228, 3238, 3239, 3259, 3260, 3270' w/15 0.3" diameter holes total. Acidize w/20 bbl 15% HCl. Frac Pictured Cliffs w/426 bbl 20# linear gel, 338,800 SCF N<sub>2</sub>, 85,000# 20/40 Brady sd, 15,000# 12/20 Brady sd. CO after frac.

9-27-01 Blow well & CO.

9-28-01 Blow well & CO. TOOH. TIH w/3 7/8" mill to 3700'. Establish circ. Mill out CIBP @ 3700'. TIH, blow well & CO.

9-29-01 Blow well & CO to 4840'. Establish circ. Mill out CIBP @ 4840'. TIH, blow well & CO.

9-30-01 TOOH w/mill. TIH w/mill. CO to PBTD @ 5772'.

10-1-01 TOOH. TIH w/pkr, set @ 3830'. Blow well & CO.

10-2-01 TOOH w/pkr. TIH, blow well & CO.

10-3-01 Blow well & CO. TOOH. TIH w/4 1/2" RBP, set @ 3700'. Test Pictured Cliffs. TOOH.

10-4-01 TIH w/retrieving tool. Latch RBP, TOOH. TIH w/177 jts 2 3/8" 4.7# J-55 EUE tbgs, landed @ 5566'. (SN @ 5534'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Pictured Cliffs/Mesaverde commingle under DHC-256az