UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

sundry Not	ices and Reports on Wells		·····
		5.	Lease Number
1. Type of Well		6.	SF-079383 If Indian, All. or
GAS	and the second s	Tribe Name	
		7.	Unit Agreement Name
2. Name of Operator BURLINGTON RESOURCES OIL	& GAS COMPANY N ECEIVE		San Juan 30-6 Unit
3. Address & Phone No. of Opera	<u>пи ОСІ</u> 1 Р 1990	8.	Well Name & Number San Juan 30-6 U#100A
PO Box 4289, Farmington, NM	API Well No.		
	1 87499 (505) 3 1 7 1 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		30-039-21906
4. Location of Well, Footage, S	ec., T, R, M	10.	Field and Pool
1610'FNL 1180'FWL, Sec.35, T	-30-N, R-7-W, NMPM	1.1	Blanco Mesaverde
		11.	County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO IN	DICATE NATURE OF NOTICE, REPORT	, OTHER	DATA
Type of Submission	Type of Action		
X Notice of Intent		e of Pla	
Subsequent Report	Recompletion Mew Co		rion Fracturing
Subsequent Report		Shut of	_
Final Abandonment	Altering Casing Conve		
	X_ Other - TDT Logging		
13. Describe Proposed or Comp	lated Openstions		
13. Describe Proposed or Comp	leted Operations		
	DT log on the subject well accor	rding to	o the
attached procedure	e and wellbore diagram.		
			<u>.</u>
			0
14. I hereby certify that the	foregoing is true and correct.		
	dor		
signed Yakima K. Wilbert "	(BG) Title Regulatory Administra	<u>ator</u> Dat	te 9/29/98 TLW
(This space for Federal or Stat	e Office use)		
APPROVED BY hy Hanaden	Title acting Team Lead 1	Date _	10/14/98
CONDITION OF APPROVAL, if any:	U		/ '/
Fitle 13 U.S.C. Section 1001, makes it a crime for a	any person knowingly and willfully to make to any dep		

BURLINGTON RESOURCES

Date: 9/23/98

San Juan 30-6 # 100A TDT Logging Procedure

General Well Data:

Well Name: San Juan 30-6 # 100A Location: E Sec. 35, T30N, R07W

County, State: Rio Arriba County, New Mexico

Formation: Pictured Cliffs

1 AT: 36° 46.32'

LONG: 107° 32.68'

Project Overview:

This well is part of the 1999 TDT logging program. This program consists of 18 wells in the north east quarter of the basin that will be logged with Schlumberger's cased hole TDT tool. This tool will provide useful information to be used to evaluate the Pictured Cliffs formation in areas where there is little or no modern wireline control through the PC. The results of this program will help define the PC Extension play in the future.

- 1. MIRU. Blow down casing. Kill well with 2% KCI. ND WH. NU BOP.
- 2. Pick up 2-3/8" tbg and tag PBTD at 6354'. TOOH (SN @ 6250'). Visually inspect.
- 3. RU wireline unit. Run 7" gauge ring to top of liner at 3984'. POOH with gauge ring.
- 4. TIH with 7" RBP. Set RBP in 7" casing at 3970'. Load hole with 50 Bbls 2% KCl. TOOH.
- 5. RU Schlumberger to run TDT log. Log from 3960' to 2960'. POOH.
- 6. TIH with retrieving tool on 2-3/8" tbg and unload hole. Engage RBP and TOOH.
- 7. If there is fill, TIH with 2-3/8" tbg and clean out to PBTD. TOOH.
- 8. Run production tbg string as follows: expendable check, one joint 2-3/8" tubing, 1.78" seating nipple, and the remainder of the tubing.
- 9. ND BOP. NU WH. Pump off expendable check. Run broach on sandline. If well will not flow on its own, make a swab run to the seating nipple. RD and MOL. Return well to production.

Recommend:

Production Engineer

9-23-98

Approval:

Regional Engineer

Drilling Superintendent

599-0992 home

Bobby Goodwin

326-9713 office

564-7096 pager

San Juan 30-6 Unit # 100A

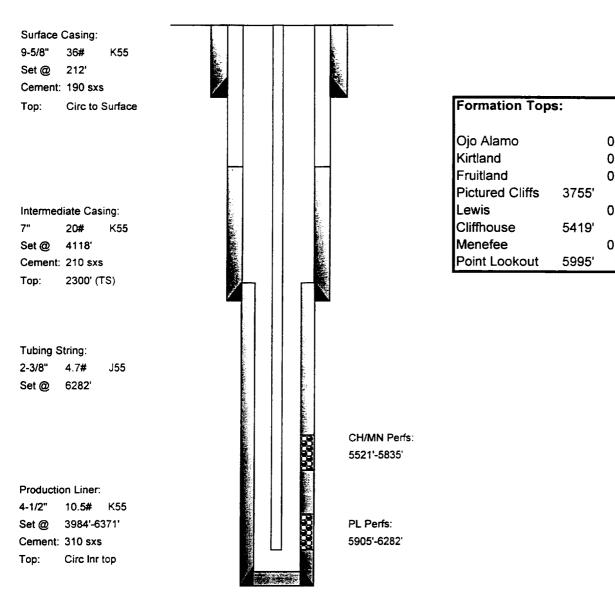
Unit E, Sec. 35, T30N, R07W 1610 FNL, 1180 FWL Rio Arriba County, NM

GL:

6847'

KB: 6856'

SPUD: 6/23/79



TD: 6371' PBTD: 6354'

PERTINENT DATA SHEET 9/16/98

WELLNAME:	: San Juan 30-6 Unit # 100A				DP NUMBER: 69830 PROP. NUMBER:					
WELL TYPE:	Blanco Mesaverde				ELEVATION:	DF GL	6856' 6847'			
LOCATION:	1610 FNL, 1180 FWL Unit E, Sec. 35, T30N. R07W Rio Arriba County, NM					INITIAL POTENTIAL:			MCFD	
OWNERSHIP:	GWI: NRI: SJBT:	MV 34.39% 27.99%				INITIAL SITP	:	936 SPUD DATE: COMPLETED: TOTAL DEPTH: PBTD:	psi 6/23/79 11/1/79 6371' 6354'	
CASING RECOR	D:				L			1515.	0334	
HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH		EQUIP	<u>. </u>	CEMENT		тос
12-1/4"	9-5/8"	36#	K55	212'		Casing		190 sxs	(Circ to Surface
8-3/4"	7"	20#	K55	4118'		Casing		210 sxs		2300' (TS)
6-1/ 4"	4-1/2"	10.5#	K55	3984'-63	71'	Casing		310 sxs		Circ Inr top
	2-3/8"	4.7#	J55	62 82 '		Tubing	54 @ C	o2 50'		
	Pictured Cliff Lewis Huerfanito B Cliffhouse		3755' 5419'			Gallu Gree Gran	nhorn			
LOGGING:	CD/Damaitry									
	Grobensity	Neutron/Ind	luction/Sid	dewall Ne	utron/ i	emperature Su	rvey			
PERFORATIONS	PL	Neutron/Ind 5905'-6282 5521'-5835		dewall Ne	utron/ i	emperature Su	rvey	.		
PERFORATIONS STIMULATION:	PL CH/MN	5905'-6282	, , 6K gal. wa	nter, 90.5	(#san		rvey			
	PL CH/MN PL CH/MN	5905'-6282 5521'-5835 Frac w/ 210	, , 6K gal. wa	nter, 90.5	(#san		rvey			
STIMULATION:	PL CH/MN PL CH/MN	5905'-6282 5521'-5835 Frac w/ 210	, , 6K gal. wa	nter, 90.5	(#san			I: MY		
STIMULATION: WORKOVERS:	PL CH/MN PL CH/MN	5905'-6282 5521'-5835 Frac w/ 21 Frac w/ 18	, , 6K gal. wa	nter, 90.5	(#sand	d	FORMATION	2,142	MMCF	