

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____
b. TYPE OF COMPLETION:					
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____					
2. NAME OF OPERATOR El Paso Natural Gas Co.					
3. ADDRESS OF OPERATOR Box 289, Farmington, New Mexico 87401					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1800' N, 820' W. At top prod. interval reported below At total depth					
14. PERMIT NO.			DATE ISSUED		
15. DATE SPUDDED 8-23-79			16. DATE T.D. REACHED 9-1-79		17. DATE COMPL. (Ready to prod.) 9-27-79
20. TOTAL DEPTH, MD & TVD 6413'			21. PLUG, BACK T.D., MD & TVD 6395'		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6793 GL
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5635' - 6365' (MV)			22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY → 0-6413'
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL-GR; IL-GR; Temp. Survey			25. WAS DIRECTIONAL SURVEY MADE No		
27. WAS WELL CORED No			12. COUNTY OR PARISH Rio Arriba		
			13. STATE New Mexico		
5. LEASE DESIGNATION AND SERIAL NO. NM 012293					
6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
7. UNIT AGREEMENT NAME San Juan 30-6 Unit					
8. FARM OR LEASE NAME San Juan 30-6 Unit					
9. WELL NO. 70A					
10. FIELD AND POOL, OR WILDCAT Blanco M.V.					
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12, T-30-N, R-7-W NMPM					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	222'	13 3/4"	224 cf	
7"	20#	4065'	8 3/4"	317 cf	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
4 1/2"	3926	6413	435 cf		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8"	6350				
31. PERFORATION RECORD (Interval, size and number) 5635, 5648, 5656, 5685, 5703, 5708, 5713, 5757, 5764, 5770, 5796, 5877 w/1 SPZ, 5965, 5971, 5977, 5983, 5989, 5995, 6001, 6007, 6013, 6019, 6025, 6031, 6037, 6043, 6073, 6081, 6092, 6106, 6126, 6177, 6192, 6207, 6228, 6238, 6250, 6275, 6282, 6344, 6365 w/1 SPZ.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
5635-5877'		37,000# sd., 74,000 gal. wtr.			
5965-6365'		99,500# sd., 199,000 gal. wtr.			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) After frac, gauge 569 MCF/D			WELL STATUS (Producing or shut-in) Shut-in
DATE OF TEST 9-27-79	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.
SI 371	SI 406	→			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY J. Golding
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>A. G. Busco</u>		TITLE <u>Drilling Clerk</u>		DATE <u>10-4-79</u> <u>OCT 11 1979</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				NAME	MEAS. DEPTH
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		
				M. V.	5620
				P. L.	5954