+		1 5	
DISTRIBUTION			\Box
ANTA FE		1	
ILE		11	
J.S.G.S.		 	1
LAND OFFICE		1	
IRANSPORTER	OIL	17	
	GAS		
OPERATOR			
PRORATION OF	11		

IV.

C-116

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	ANTA FE	REQU	OIL CONSERVATION COMMISSION JEST FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and Effective 1-1-65	
	LAND OFFICE I RANSPORTER GAS OPERATOR	AUTHORIZATION TO	TRANSPORT OIL AND NATURA	AL GAS	
I.	PRORATION OFFICE Operator			API 30-039-21921	
	El Paso Natural Gas	Co.			
	Box 990, Farmington Repson(s) for filing (Check proper	New Mexico 87401	Other (Please explain)		
	Recompletion Change in Ownership	Carta 1 1 a []	Ory Gas Condensate		
	If change of ownership give na and address of previous owner				
	DESCRIPTION OF WELL A				
	Legse Name San Juan 30-6 Unit	Well No. Pool Name, Includi	Listing of Fe	ease	
	Location	70A Blanco M.V.		Lease No NM012293	
	Unit Letter E ;	1800 Feet From The North	Line and 820 Feet Fro		
L	Line of Section 12	Township 30-N Range	7-W , NMPM, Rio		
III. I	DESIGNATION OF TRANSPORMED OF Authorized Transporter of	ORTER OF OIL AND NATURAL	GAS	County	
- 1	•	or Condensate A	Address (Give address to which app	roved copy of this form is to be sent)	
	El Paso Natural Gas Name of Authorized Transporter of El Paso Natural Gas (Casinghead Gas or Dry Gas	DUX 209. Farmington	New Mexico 87401 roved copy of this form is to be sent)	
	If well produces oil or liquids, give location of tanks,	Unit Sec. Twp. Fige.	BOX 289, Farmington,	New Mexico 87401	
-		E 12 30-N 7-W with that from any other lease or poor		nen	
IV. C					
-	Designate Type of Comple	x = x = x = x	Morkover Deepen	Plug Back Same Res'v. Diff. Res'v.	
8	8-23-79	Date Compl. Ready to Prod. 9-27-79	Total Depth	P.B.T.D.	
1 /	levations (DF, RKB, RT, GR, etc.	Name of Producing Formation	6413' Top O:1/Gas Pay	63951	
P	6793 GL erforations 35635, 5648, 565	M.V. 6.5685 5703 5709 5717 57	5635	Tubing Depth 6350	
6	5073,6081,6092.6106.6	989,5995,6001,6007,6013, 176,61776192,67077,6023,	5635 57,5764,5770,5796,5877 6019,6025,6031,6037,6043 238,6250,6275,6282,6344	Depth Casing Shoe	
	HOLE SIZE	CASING & TUBING SIZE		0365 W/I SPZ.	
	13 3/4"	9 5/8"	DEPTH SET	SACKS CEMENT	
-	8 3/411	7''	222' 4065'	224 cf	
	6 1/4"	4 1/2" liner	3926-6413'	317 cf 435 cf	
V. TE	EST DATA AND REQUEST I	FOR ALLOWABLE (Test must be	tubing		
_178	I. WELL ite First New Oil Run To Tanks	able for this a	after recovery of total volume of load oil depth or be for full 24 hours)		
		24.9 01 1981	Producing Method (Flow, pump, gas lif	t, etc.)	
	ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
Ac	tual Prod. During Test	Oil-Bbls.	Water - Bble.	Gae - MOF	
GA.	C MCT *			On	
	S WELL tual Prod. Test-MCF/D	Length of Test			
			Bbls. Condensate/MMCF	Gravity of Condendate	
	sting Method (pitot, back pr.)	Tubing Pressure (Shut-in) 371	Casing Pressure (Shut-in)	Choke Size	
CEI	CERTIFICATE OF COMPLIANCE OIL CONSERVA				
I he			OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED			
		TITLE SUPERVISOR LIGITION 第3			
	(Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by		
Drilling Clerk (Title)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.