Form 3160-5 (August 1999)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
ØMB NO. 1004-0135
Evnires: November 30, 200

Z IVIL				
Expires:	N. T	1	20	,
expires:	Nove	mber	<u>30.</u>	4
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SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No. NM-012293

Do not use this to	orm for proposais to arili (	or to re-enter an 🗼 🗀		7 14141-012230	
	Jse form 3160-3 (APD) for			6. If Indian, Allottee	or Tribe Name
	ATE - Other instruction	s on reverse side.	3 % 3 %	7. If Unit or CA/Agre SAN JUAN 30-	eement Name and/or No. 6 UNI
1. Type of Well Oil Well	Gas Well Other		<b>5</b>	8. Well Name and No	
2. Name of Operator			7	SAN JUAN 30-	
BURLINGTON RESOURCES OIL	. & GAS	<u> </u>		9. API Well No.	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		3b. Phone No. (include area code) 505.326.9727		3003921921  10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, S			· · · · · · · · · · · · · · · · · · ·	BLANCO MESAVERDE	
820FWL 1800FNL	12-30N-0	nw E		11. County or Parish, RIO ARRIBA N	
12. CHECK APPRO	PRIATE BOX(ES) TO INDI	CATE NATURE OF NO	TICE, REP	ORT, OR OTHER D	ATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent ☑ Subsequent Report □ Final Abandonment Notice	Acidize  Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Recor	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal Water Sh Well Inter Other	
13. Describe Proposed or Completed Operation If the proposal is to deepen directionally or Attach the Bond under which the work will following completion of the involved operatesting has been completed. Final Abandon determined that the site is ready for final ins (4-30-01) MIRU. ND WH. NU BOF TIH, ran CBL-CCL-GR @ 3926-54 3000 psi, OK. TOOH w/pkr. SDON 4880, 4885, 4890, 4955, 4965, 49 Acidize w/30 bbl 10% acetic acid.	recomplete horizontally, give subsurfar be performed or provide the Bond No. tions. If the operation results in a multiment Notices shall be filed only after a spection.)  P. TOOH w/204 jts 2 3/8" tbg. Tel. 140', TOC on 4 1/2" Inr @ 3926 J.(5-1-01) TIH, perf Lewis w/1 375, 5000, 5040, 5095, 5120, 5	ce locations and measured and tro on file with BLM/BIA. Require iple completion or recompletion in all requirements, including reclamant TIH w/4 1/2" CIBP, set @ 5'. (top of Inr). TOOH. TIH SPF @ 4595, 4629, 4732. 290, 5325, 5330, 5355, 54	ue vertical deptid subsequent ron a new intervalution, have bee 5450'. Load w/7" FB pkr., 4815, 4830, 5415' w	hs of all pertinent markers a eports shall be files within 3 1, a Form 3160-4 shall be fi n completed, and the opera hole w/2% KCI wtr. 1 7, set @ 55'. PT csg to 0, 4835, 4840, 4870, 4 1/25 holes total.	and zones. 30 days iled once itor has FOOH. 0

Electronic Submission #4021 verified by the BLM Well Information System for I Committed to AFMSS for processing by Maurice Johnson on 05/09/2001  Name (Printed/Typed) PEGGY COLE	BURLINGTON RI		nt to the Farmington Field Office
Signature	Date	05/04/2001	NUV 2 6 2001
THIS SPACE FOR FEDER	AL OR STATE	OFFICE USE	2 2 2007
_Approved_By	Title		BY Date
Conditions of approval, if any, are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	lease Office		·

frac.(5-2-01) Blow well & CO. TOOH. TIH w/3 7/8" mill to 5338'. Establish circ. Circ hole clean. Mill out CIBP @ 5450'. TIH, circ hole clean to PBTD @ 6395'.(5-3-01) Blow well dry. TOOH w/mill. TIH w/201 jts 2 3/8" 4.7# J-55 EUE tbg,

landed @ 6264'. (SN @ 6233'). ND BOP. NU WH. Blow well & CO. RD. Rig released.