

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

* Corrected Copy

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 289 Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1100' N, 1580' W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

13. STATE

Rio Arriba

New Mexico

15. DATE SPUDDED

8-3-79

16. DATE T.D. REACHED

8-12-79

17. DATE COMPL. (Ready to prod.)

* 8-30-79

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6411' GL

20. TOTAL DEPTH, MD & TVD

6025'

21. PLUG, BACK T.D., MD & TVD

6008'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-6025'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5218' - 5987' (mesa Verde)

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC;GR; IGR; Temperature survey

27. WAS WELL CORED

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	223'	13 3/4"	224 cf	
7"	20#	3665'	8 3/4"	289 cf	

29.

LINER RECORD*

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	3513'	6025'	435 cf		2 3/8"	5979'	

30. TUBING RECORD

31. ELEVATION RECORD (Interval, size and number)
5218, 5234, 5241, 5247, 5254, 5261, 5268, 5275, 5282, 5289, 5294, 5307;
5332, 5365, 5372, 5386, 5392, 5424, 5472, 5480, 5498;
5555, 5561, 5567, 5573, 5579, 5585, 5596, 5602, 5608;
5614, 5620, 5644, 5671, 5679, 5689, 5696, 5706, 5714;
5768, 5815, 5822, 5834, 5845, 5870, 5878, 5928, 5987

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5218-5498'	51,000# 20/40 sd, 106,200 gal wtr
5555-5987'	88,500# 20/40 sd, 177,000 gal wtr

33.*

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping, etc. and type of pump)	WELL STATUS (Producing or shut-in)
	After Frac Gauge 2449 MCF/D	shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-30-79							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
SI 370	SI 647						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY
R. Headrick

35. LIST OF ATTACHMENTS

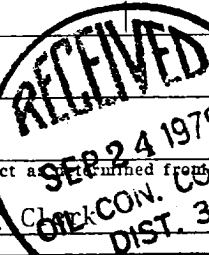
36. I hereby certify that the foregoing and attached information is complete and correct as furnished from available records

SIGNED

J. G. Busco

TITLE

Drilling Clerk



DATE SEP 20 1979

*(See Instructions and Spaces for Additional Data on Reverse Side)

U. S. GEOLOGICAL SURVEY
DURANGO, COLO.