

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____ b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME San Juan 30-6 Unit											
2. NAME OF OPERATOR El Paso Natural Gas Company				8. FARM OR LEASE NAME S.J. 30-6 Unit											
3. ADDRESS OF OPERATOR P.O. 289, Farmington, New Mexico				9. WELL NO. 66A											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1460' N, 1470' W At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14, T-30-N, R-7-W NMPM											
		14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH		13. STATE							
						Rio Arriba		New Mexico							
15. DATE SPUDDED 8-13-79		16. DATE T.D. REACHED 8-22-79		17. DATE COMPL. (Ready to prod.) 9-24-79		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6277' GL		19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD 5843'		21. PLUG, BACK T.D., MD & TVD 5826'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS 0-5843'							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5052 - 5812 (MV)								25. WAS DIRECTIONAL SURVEY MADE NO							
26. TYPE ELECTRIC AND OTHER LOGS RUN FDC-GR; Induction; Temp. Survey								27. WAS WELL CORED NO							
28. CASING RECORD (Report all strings set in well)															
Casing Size		Weight, lb./ft.		Depth Set (MD)		Hole Size		Cementing Record		Amount Pulled					
9 5/8"		36#		219'		13 3/4"		224 cf							
7"		20#		3411'		8 3/4"		303 cf							
29. LINER RECORD						30. TUBING RECORD									
Size		Top (MD)		Bottom (MD)		Sacks Cement*		Screen (MD)		Size		Depth Set (MD)		Packer Set (MD)	
4 1/2"		3263'		5843'		452 cf				2 3/8"		5761'			
31. PERFORATION RECORD (Interval, size and number) 5052, 5067, 5078, 5083, 5119, 5129, 5135, 5160, 5184, 5192, 5200, 5208, 5236, 5243, 5258, 5264, 5275, 5316, 5376, 5387, 5407, 5413, 5419, 5425, 5431, 5437, 5448, 5449, 5455, 5473, 5480, 5487, 5509, 5520, 5526, 5532, 5595, 5618, 5669, 5723, 5740, 5812' w/ 1 SPZ						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5052-5316' 64,500# sd, 129,000 gal. wtr. 5376-5812' 83,000# sd, 166,000 gal. wtr.									
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) After frac gauged 3599 MCF / D								WELL STATUS (Producing or shut-in) Shut-In					
DATE OF TEST 9-24-79		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS. SI 375		CASING PRESSURE SI 631		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)		TEST WITNESSED BY D. Norton	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)															
35. LIST OF ATTACHMENTS															

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Drilling Clerk

DATE _____

OCT 5 1979

***(See Instructions and Spaces for Additional Data on Reverse Side)**

U. S. GEOLOGICAL SURVEY
DURHAM, N. C.